THIS FILING IS	
Item 1: ☐ An Initial (Original) Submission	OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
MidAmerican Energy Company	End of 2019/Q4

Deloitte.

Deloitte & Touche LLP
699 Walnut Street
Suite 1800
Des Moines, IA 50309
USA

Tel: +1 515 288 1200
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
MidAmerican Energy Company
Des Moines, Iowa

We have audited the accompanying financial statements of MidAmerican Energy Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2019, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of MidAmerican Energy Company as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

March 30, 2020

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ , we have also reviewed schedules _____of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/Period of Report End of 2019/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657	
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO
07 Address of Contact Person *(Street, City, State, Zip Code)* 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657	

08 Telephone of Contact Person, *Including Area Code* (515) 281-2979	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 03/30/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed *(Mo, Da, Yr)* 03/30/2020
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: ☐ Two copies will be submitted ☒ No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	*(Mo, Da, Yr)* / /	End of 2019/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Chief Financial Officer
666 Grand Avenue, Suite 500; P.O. Box 657
Des Moines, IA 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas
Illinois - Electric and Gas
South Dakota - Electric and Gas
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report Is:	Date of Report *(Mo, Da, Yr)*	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC)

Manner and Extent of Control: Sole Member

Controlling Corporation: Berkshire Hathaway Inc. (owns 90.9% of Berkshire Hathaway Energy Company)

Manner and Extent of Control: 90.9% Common Stock Ownership

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and CEO	Adam L. Wright	1,257,393
2	Sr. Vice President, General Counsel, & Corp. Secretary	Robert B. Berntsen	780,533
3	Vice President	Michael Fehr	374,519
4	Vice President and Chief Financial Officer	Thomas B. Specketer	257,309
5	Vice President	James W. Dougherty	461,426
6	Vice President and Associate General Counsel	Jon A. Andreasen	806,658
7	Vice President	Barry Campbell	59,777
8	Assistant Secretary	Jeffery B. Erb	26,970
9	Vice President	Jeffery J. Gust	709,623
10	Vice President	Mark D. Woofter	344,669
11	Vice President	Michael A. Gehringer	423,338
12	Treasurer	James C. Galt	144,161
13	Vice President	Kathryn M. Kunert	296,889
14	Vice President	Michael S. Hindman	57,284
15	Vice President	Rich G. Lovig	115,131
16	Vice President	Jennifer McIvor	89,743
17	Vice President	Spencer T. Moore	812,762
18	Vice President	Natalie L. Hocken	94,730
19	Vice President	John A. Guy	248,654
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Schedule Page: 104 Line No.: 1 Column: c

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Retired during 2019:

Rich G. Lovig	January 5, 2019
Mark Woofter	September 21, 2019

Terminated during 2019:

Spencer T. Moore	May 25, 2019

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Adam L. Wright	MidAmerican Energy Company
2	President & CEO	666 Grand Avenue, Suite 500, P.O. Box 657
3		Des Moines, IA 50306-0657
4		
5	Thomas B. Specketer	MidAmerican Energy Company
6	Vice President & CFO	666 Grand Avenue, Suite 500, P.O. Box 657
7		Des Moines, IA 50306-0657
8		
9	Rob B. Berntsen	MidAmerican Energy Company
10	Sr. Vice President, General Counsel, & Corp. Secretary	666 Grand Avenue, Suite 500, P.O Box 657
11		Des Moines, IA 50306-0657
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	☒ Yes ☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	MW ISO FERC Electric Tariff Fourth Revised Vol. 1	ER09-1252-000
2	MW ISO FERC Electric Tariff Fourth Revised Vol. 1	ER09-1779-000
3	MW ISO FERC Electric Tariff Fourth Revised Vol. 1	ER10-1492-000
4	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER10-1997-000
5	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER10-1997-001
6	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER11-2700-000
7	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER11-2700-004
8	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER11-3251-000
9	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER11-3704-000
10	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER12-242-000
11	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER12-297-000
12	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER12-310-000
13	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER12-578-000
14	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER12-1667-000
15	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-307-000
16	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-674-000
17	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-674-002
18	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-1547-000
19	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-1827-000
20	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-674-000
21	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-1169-000
22	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-1169-001
23	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-1186-000
24	MW ISO FERC Electric Tariff Fifth Revised Vol. 1	ER13-1187-000
25	Midcontinent Independent Sys Oper FERC Elec Tariff	ER13-2379-000
26	Midcontinent Independent Sys Oper FERC Elec Tariff	ER13-2379-003
27	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-102-000
28	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-421-000
29	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-421-001
30	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-260-000
31	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-261-000
32	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-649-000
33	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-2468-000
34	Midcontinent Independent Sys Oper FERC Elec Tariff	ER12-480-006
35	Midcontinent Independent Sys Oper FERC Elec Tariff	ER14-421-000
36	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-142-000
37	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-277-000
38	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-358-000
39	Midcontinent Independent Sys Oper FERC Elec Tariff	ER12-480-007
40	Midcontinent Independent Sys Oper FERC Elec Tariff	ER13-2379-004
41	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1067-000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	☒ Yes ☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1210-000
2	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1490-000
3	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1689-000
4	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1067-001
5	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-16-000
6	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-314-000
7	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-2364-000
8	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-18-000
9	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-392-000
10	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1313-000
11	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1322-000
12	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1333-000
13	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1534-000
14	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-2417-000
15	Midcontinent Independent Sys Oper FERC Elec Tariff	ER17-893-000
16	Midcontinent Independent Sys Oper FERC Elec Tariff	ER18-867-000
17	Midcontinent Independent Sys Oper FERC Elec Tariff	ER18-1010-000
18	Midcontinent Independent Sys Oper FERC Elec Tariff	ER19-249-000
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☐ Yes ☒ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20180314-5069	03/14/2018	ER18-1010	Attach. O Annual Info Filing	MISO FERC Electric Tariff
2	20190313-5262	03/13/2019	ER19-1295	Attach. O Annual Info Filing	MISO FERC Electric Tariff
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. The franchises below were acquired without the payment of consideration.

	Town	Term	Service	New/Renewal
1st Quarter				
	Marcus, Iowa	25 Years	Electric/Gas	Renewal
	Martinsdale, Iowa	25 Years	Electric	Renewal
2nd Quarter				
	Galva, Iowa	20 Years	Electric/Gas	Renewal
	Lakeside, Iowa	25 Years	Electric	Renewal
	Lytton, Iowa	25 Years	Electric	Renewal
	Lytton, Iowa	25 Years	Gas	Renewal
	Marion, Iowa	20 Years	Gas	Renewal
	Wesley, Iowa	25 Years	Gas	Renewal
3rd Quarter				
	Bode, Iowa	25 Years	Electric	Renewal
	Bradgate, Iowa	25 Years	Electric	Renewal
	Davenport, Iowa	25 Years	Combo	Renewal
4th Quarter				
	Clare, Iowa	25 Years	Electric	Renewal
	Barnes City, Iowa	25 Years	Combo	Renewal
	Janesville, Iowa	25 Years	Combo	Renewal
	Logan, Iowa	25 Years	Combo	Renewal
	Pioneer, Iowa	25 Years	Electric	Renewal
	Walnut, Iowa	25 Years	Combo	Renewal

2. None

3. None

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 18-38-000 on June 29, 2018 and effective August 1, 2018, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed $1.305 billion through July 31, 2020. As of December 31, 2019, MidAmerican Energy has no commercial paper outstanding or short-term borrowing from banks pursuant to this order.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2019:

Type	Effective Date	Percent	Est. Annual Cost	Cost
Salaried	1/1/2019	2.02%	$3,185,067	$3,263,036
Consolidated IBEW	5/1/2019	2.25%	$1,581,628	$1,272,311
Fort Madison Gas Techs	9/1/2019	2.25%	$9,268	$2,630
Sioux Falls Union Contract	10/1/2019	2.25%	$68,339.70	$15,687

9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10. None

11. None

12. None

13.

Name	Title	Title Role	Description
Lovig, Rich G.	Vice President	Officer	Retired 1/4/2019
Hocken, Natalie L.	Vice President	Officer	4/2/2019
Gust, Jeffery J.	Vice President, Business Improvement	Officer	5/24/2019
Guy, John A.	Vice President	Officer	5/24/2019
Moore, Spencer T.	Vice President	Officer	Terminated 5/25/2019
Woofter, Mark D.	Vice President	Officer	Retired 9/21/2019

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	*(Mo, Da, Yr)* / /	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	23,563,115,130	20,886,039,850
3	Construction Work in Progress (107)	200-201	779,848,489	1,032,184,664
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		24,342,963,619	21,918,224,514
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,837,638,057	6,719,672,910
6	Net Utility Plant (Enter Total of line 4 less 5)		17,505,325,562	15,198,551,604
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	2,220,448	2,556,935
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		134,664,329	141,875,897
10	Spent Nuclear Fuel (120.4)		52,964,996	51,518,306
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	142,950,778	146,493,325
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		46,898,995	49,457,813
14	Net Utility Plant (Enter Total of lines 6 and 13)		17,552,224,557	15,248,009,417
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		7,001,068	6,998,730
19	(Less) Accum. Prov. for Depr. and Amort. (122)		701,339	672,432
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		222,787,350	210,205,771
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		754,744,101	582,052,871
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	117,535
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		983,831,180	798,702,475
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,150	160,590
38	Temporary Cash Investments (136)		287,389,715	6,930
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		126,328,570	168,382,615
41	Other Accounts Receivable (143)		35,169,981	57,357,309
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,341,015	6,896,242
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		29,462,589	27,765,785
45	Fuel Stock (151)	227	69,441,082	54,794,331
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	120,140,944	117,537,618
49	Merchandise (155)	227	77,644	77,718
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	737,299	834,181

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,447,395	6,511,714
55	Gas Stored Underground - Current (164.1)		28,107,741	24,699,909
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		21,351,135	21,149,873
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		305,507	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		147,224,557	143,463,926
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		1,989,799	2,786,833
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	117,535
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		869,992,093	618,515,555
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		50,468,121	35,227,046
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	520,813,694	454,316,409
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,587,868	3,848,652
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		565,317	596,597
77	Temporary Facilities (185)		782,557	736,448
78	Miscellaneous Deferred Debits (186)	233	46,303,123	75,146,729
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,980,934	10,916,872
82	Accumulated Deferred Income Taxes (190)	234	431,949,760	434,043,681
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,067,451,374	1,014,832,434
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		20,473,499,204	17,680,059,881

Name of Respondent	This Report is:	Date of Report *(mo, da, yr)*	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	end of 2019/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	6,678,407,839	5,885,066,644
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		7,239,780,409	6,446,439,214
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,220,325,000	4,370,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,055,648,665	1,056,363,576
22	Unamortized Premium on Long-Term Debt (225)		28,755,501	4,375,081
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		45,614,025	16,221,862
24	Total Long-Term Debt (lines 18 through 23)		7,259,115,141	5,414,841,795
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,774,509	1,507,758
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,074,492	7,057,714
29	Accumulated Provision for Pensions and Benefits (228.3)		139,727,827	135,942,963
30	Accumulated Miscellaneous Operating Provisions (228.4)		17,181,395	15,884,486
31	Accumulated Provision for Rate Refunds (229)		12,744,408	12,072,337
32	Long-Term Portion of Derivative Instrument Liabilities		1,716,978	1,398,816
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		838,762,687	561,549,974
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,017,982,296	735,414,048
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	240,000,000
38	Accounts Payable (232)		508,202,079	562,741,842
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		57,946,228	47,446,787
41	Customer Deposits (235)		2,923,824	3,116,351
42	Taxes Accrued (236)	262-263	223,024,286	298,101,375
43	Interest Accrued (237)		79,398,391	53,863,647
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report *(mo, da, yr)*	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	end of 2019/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		3,294,970	3,762,053
48	Miscellaneous Current and Accrued Liabilities (242)		27,385,604	45,888,456
49	Obligations Under Capital Leases-Current (243)		2,644,979	94,473
50	Derivative Instrument Liabilities (244)		6,931,958	3,350,761
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,716,978	1,398,816
52	Derivative Instrument Liabilities - Hedges (245)		0	18,871,056
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		910,035,341	1,275,837,985
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		61,146,738	47,887,064
57	Accumulated Deferred Investment Tax Credits (255)	266-267	19,701,131	20,948,896
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	69,920,480	65,228,833
60	Other Regulatory Liabilities (254)	278	833,881,475	911,978,201
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	77,688,081	70,915,554
63	Accum. Deferred Income Taxes-Other Property (282)		2,802,568,954	2,536,008,462
64	Accum. Deferred Income Taxes-Other (283)		181,679,158	154,559,829
65	Total Deferred Credits (lines 56 through 64)		4,046,586,017	3,807,526,839
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		20,473,499,204	17,680,059,881

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,897,293,250	3,037,068,968		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,278,710,803	1,468,936,282		
5	Maintenance Expenses (402)	320-323	271,140,013	248,209,377		
6	Depreciation Expense (403)	336-337	625,455,373	552,631,531		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	55,133,547	19,164,522		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	16,721,249	15,100,035		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		48,990,185	93,901,732		
13	(Less) Regulatory Credits (407.4)		138,083,253	94,593,060		
14	Taxes Other Than Income Taxes (408.1)	262-263	141,455,898	138,834,955		
15	Income Taxes - Federal (409.1)	262-263	-486,949,285	-277,695,712		
16	- Other (409.1)	262-263	-47,528,223	-8,006,899		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	673,590,830	1,046,869,677		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	508,151,098	1,006,643,465		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,247,765	-1,244,307		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		74	74		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		30,415,699	23,943,999		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,959,653,899	2,219,408,593		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		937,639,351	817,660,375		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,236,789,737	2,283,146,985	660,503,513	753,921,983			2
						3
771,253,991	875,931,241	507,456,812	593,005,041			4
256,029,035	233,228,478	15,110,978	14,980,899			5
581,191,261	510,321,668	44,264,112	42,309,863			6
55,133,547	19,164,522					7
14,776,607	13,262,080	1,944,642	1,837,955			8
						9
						10
						11
48,990,185	93,901,732					12
138,083,253	94,593,060					13
123,088,090	120,956,287	18,367,808	17,878,668			14
-503,344,042	-287,548,281	16,394,757	9,852,569			15
-47,902,024	-15,124,419	373,801	7,117,520			16
622,596,293	887,591,387	50,994,537	159,278,290			17
452,904,169	847,053,443	55,246,929	159,590,022			18
-1,104,751	-1,103,325	-143,014	-140,982			19
						20
						21
74	74					22
						23
30,415,699	23,943,999					24
1,360,136,395	1,532,878,792	599,517,504	686,529,801			25
876,653,342	750,268,193	60,986,009	67,392,182			26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		937,639,351	817,660,375		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,152,764	6,429,619		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,658,020	5,094,977		
33	Revenues From Nonutility Operations (417)		21,731,430	1,282,396		
34	(Less) Expenses of Nonutility Operations (417.1)		18,382,683	507,748		
35	Nonoperating Rental Income (418)		97,168	186,074		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		9,834,393	6,779,961		
38	Allowance for Other Funds Used During Construction (419.1)		78,493,474	53,857,248		
39	Miscellaneous Nonoperating Income (421)		10,614,705	5,285,519		
40	Gain on Disposition of Property (421.1)		11,092	388,571		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		102,894,323	68,606,663		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		7,992	26,901		
44	Miscellaneous Amortization (425)		8,143	8,143		
45	Donations (426.1)		6,054,587	5,918,925		
46	Life Insurance (426.2)		-23,559,214	-6,170,878		
47	Penalties (426.3)		1,639			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		976,872	1,135,991		
49	Other Deductions (426.5)		10,032,420	4,492,323		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-6,477,561	5,411,405		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	219,008	554,847		
53	Income Taxes-Federal (409.2)	262-263	8,584,147	-6,283,640		
54	Income Taxes-Other (409.2)	262-263	-49,666	-3,374,448		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	946,543,920	1,579,688,963		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	956,283,911	1,577,641,638		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-986,502	-7,055,916		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		110,358,386	70,251,174		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		272,766,156	219,846,878		
63	Amort. of Debt Disc. and Expense (428)		5,315,577	3,835,949		
64	Amortization of Loss on Reaquired Debt (428.1)		990,672	1,190,340		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,344,592	1,016,076		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,962,143	1,903,391		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		27,033,413	20,001,820		
70	Net Interest Charges (Total of lines 62 thru 69)		254,656,543	205,758,662		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		793,341,194	682,152,887		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		793,341,194	682,152,887		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,885,066,645	5,202,913,757
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		793,341,194	682,152,888
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,678,407,839	5,885,066,645
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		6,678,407,839	5,885,066,645
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	793,341,194	682,152,887
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	680,588,920	571,796,053
5	Amortization of - Other	74,239,403	66,277,423
6	Depreciation charged to operating expenses	11,337,319	11,222,991
7	Regulatory Debits and Credits (net)	-89,093,068	-691,329
8	Deferred Income Taxes (Net)	155,699,741	42,273,537
9	Investment Tax Credit Adjustment (Net)	-1,247,765	-1,244,307
10	Net (Increase) Decrease in Receivables	59,234,689	-25,355,163
11	Net (Increase) Decrease in Inventory	-21,593,516	40,950,903
12	Net (Increase) Decrease in Allowances Inventory	96,882	64,934
13	Net Increase (Decrease) in Payables and Accrued Expenses	-75,761,903	173,928,867
14	Net (Increase) Decrease in Other Regulatory Assets	9,941	9,053
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,104,312	1,949,625
16	(Less) Allowance for Other Funds Used During Construction	78,493,474	53,857,248
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Working Capital - Prepayments and Other Current Liabilities	422,932	-2,249,949
20	Other	-22,152,384	282,444
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,489,733,223	1,507,510,721
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,803,540,149	-2,485,151,702
27	Gross Additions to Nuclear Fuel	-19,573,837	-22,261,623
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-3,232	-134,537
30	(Less) Allowance for Other Funds Used During Construction	-78,493,474	-53,857,248
31	Other (provide details in footnote):		
32	Net Cost of Removal of Plant	-33,810,641	-39,202,932
33	Accrued Additions to Plant	-31,794,672	161,405,522
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,810,229,057	-2,331,488,024
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	1,368,151	17,005,058
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-156,189,981	-261,185,020
45	Proceeds from Sales of Investment Securities (a)	138,257,917	223,446,356

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	25,767,082	43,372,986
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,801,025,888	-2,308,848,644
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	2,343,845,699	693,889,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		50,000
65	Debt Issuance Costs		-6,981,424
66	Net Increase in Short-Term Debt (c)		240,000,000
67	Other (provide details in footnote):		
68	Debt Issuance Costs	-18,202,721	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,325,642,978	926,957,576
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-500,383,796	-350,426,189
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-94,473	
77			
78	Net Decrease in Short-Term Debt (c)	-240,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,585,164,709	576,531,387
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	273,872,044	-224,806,536
87			
88	Cash and Cash Equivalents at Beginning of Period	56,603,408	281,409,944
89			
90	Cash and Cash Equivalents at End of period	330,475,452	56,603,408

Schedule Page: 120 Line No.: 5 Column: b

Other amortization:

Asset retirement obligation accretion expense	$	30,415,699
Nuclear fuel		22,132,655
Utility plant		16,721,249
Debt issue cost and discounts		3,970,985
Loss on reacquired debt		990,672
Other		8,143
Total	$	74,239,403

Schedule Page: 120 Line No.: 20 Column: b

Cash flows from operating activities - other:

Pension and other postretirement plans	$	(36,859,649)
Settlements of asset retirement obligations		(14,215,111)
Other deferred costs		(2,322,184)
Donation of stock investment		4,512,016
Energy efficiency costs		12,239,918
Advances for aid in construction, net		13,259,674
Other, net		1,232,952
Total	$	(22,152,384)

Schedule Page: 120 Line No.: 53 Column: b

Details of investing activities- other, net:

Nuclear decommissioning trust	$	13,523,293
Corporate-owned life insurance		12,884,979
Other, net		(641,190)
Total	$	25,767,082

Schedule Page: 120 Line No.: 90 Column: b

Details of cash at end of year:

Cash (131)	$	-
Special deposits (132-134)		-
Working funds (135)		159,150
Temporary cash investments (136)		287,389,715
Restricted cash and cash equivalents included in Special Funds (128)		42,926,587
Total cash and cash equivalents	$	330,475,452

SUPPLEMENTAL INFORMATION

Interest paid, net of amounts capitalized	$	224,160,142
Income taxes paid (received)	$	(450,152,000)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2019 and 2018, respectively, net utility plant would be increased by $817 million and $903 million; other property and investments would be decreased by $160 million and $85 million; current and accrued assets would be increased by $24 million and $42 million; deferred debits would be decreased by $590 million and $621 million; long-term debt would be decreased by $51 million and $536 million; current and accrued liabilities would be increased by $131 million and $514 million, other noncurrent liabilities and deferred credits would be increased by $11 million and $261 million; and proprietary capital would remain unchanged.

A*ccounting for the Effects of Certain Types of Regulation*

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP except for the differences noted above applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, that could limit MidAmerican Energy's ability to recover its costs. MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other property and investments on the Balance Sheets.

Investments

Fixed Maturity Securities

MidAmerican Energy's management determines the appropriate classification of investments in fixed maturity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale investments are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on fixed maturity securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates. Trading investments are carried at fair value with changes in fair value recognized in earnings. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity. The difference between the original cost and maturity value of a fixed maturity security is amortized to earnings using the interest method.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired with respect to securities classified as available-for-sale. If the value of a fixed maturity investment declines to below amortized cost and the decline is deemed other than temporary, the amortized cost of the investment is reduced to fair value, with a corresponding charge to earnings. Any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Equity Securities

All changes in fair value of equity securities in a trust related to the decommissioning of nuclear generation assets are recorded as a net regulatory liability since MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates.

Allowance for Doubtful Accounts

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectability of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2019 and 2018, the allowance for doubtful accounts totaled $5 million and $7 million, respectively.

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Inventories

Inventories consist mainly of coal stocks, totaling $66 million and $51 million as of December 31, 2019 and 2018, respectively, materials and supplies, totaling $128 million and $124 million as of December 31, 2019 and 2018, respectively, and natural gas in storage, totaling $28 million and $24 million as of December 31, 2019 and 2018, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be $2 million lower and $14 million higher as of December 31, 2019 and 2018, respectively.

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds and retail energy benefits associated with certain wind-powered generation. Amounts expensed under this arrangement are included as a component of depreciation and amortization.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	2019	2018	2017
Electric	3.1%	2.9%	2.6%
Natural gas	2.8%	2.8%	2.7%

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

MidAmerican Energy uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which MidAmerican Energy expects to be entitled in exchange for those goods and services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of MidAmerican Energy's energy revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2019 and 2018, unbilled revenue was $91 million and $88 million, respectively, and is included in accrued utility revenues on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and natural gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and natural gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in accrued utility revenues at December 31, 2019 and 2018, was $56 million.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its consolidated United States federal and Iowa state income tax returns. MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory commissions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of MidAmerican Energy's federal, state and local income tax examinations is uncertain, MidAmerican Energy believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on its financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued on its Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. MidAmerican Energy has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842. MidAmerican Energy adopted this guidance for all applicable contracts in effect as of January 1, 2019 under a modified retrospective method, and the adoption did not have a cumulative effect impact at the date of initial adoption nor a material impact on MidAmerican Energy's Financial Statements and disclosures included within Notes to Financial Statements.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2019 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Louisa Unit No. 1	88%	$ 834	$ 508	$ 7
Quad Cities Unit Nos. 1 & 2(1)	25	729	424	11
Walter Scott, Jr. Unit No. 3	79	930	410	5
Walter Scott, Jr. Unit No. 4(2)	60	316	153	1
George Neal Unit No. 4	41	316	196	2
Ottumwa Unit No. 1	52	634	248	19
George Neal Unit No. 3	72	489	268	4
Transmission facilities	Various	258	117	—
Total		$ 4,506	$ 2,324	$ 49

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa regulatory arrangements totaling $458 million and $94 million, respectively.

(4) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2019	2018
Depreciation deferred	8 years	$ 249	$ 197
Asset retirement obligations(1)	6 years	223	160
Employee benefit plans(2)	12 years	26	62
Unrealized loss on regulated derivative contracts	1 year	7	19
Other	Various	33	32
Total		$ 538	$ 470

(1) Amount predominantly relates to asset retirement obligations for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of asset retirement obligations.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of $286 million and $269 million as of December 31, 2019 and 2018, respectively.

Regulatory Liabilities

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2019	2018
Deferred income taxes(1)	Various	$ 478	$ 626
Asset retirement obligations(2)	33 years	241	160
Employee benefit plans(3)	10 years	32	—
Pre-funded AFUDC on transmission MVPs(4)	53 years	35	36
Iowa electric revenue sharing accrual(5)	1 year	22	70
Other	Various	26	20
Total		$ 834	$ 912

(1) Amounts primarily represent income tax liabilities primarily related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amount represents the excess of nuclear decommission trust assets over the related asset retirement obligation. Refer to Note 10 for a discussion of asset retirement obligations.

(3) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

(4) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.

(5) Represents current-year accruals under a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant upon final determination.

(5) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2019	2018
Nuclear decommissioning trust	$ 599	$ 504
Rabbi trusts	203	191
Pension and other postretirement assets	112	21
Restricted cash and investments	43	56
Other	27	27
Total	$ 984	$ 799

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. The debt and equity securities in the trust are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2019 and 2018, the fair value of the trust's funds was invested as follows: 56% and 51%, respectively, in domestic common equity securities, 31% and 37%, respectively, in United States government securities, 10% and 9%, respectively, in domestic corporate debt securities and 3% and 3%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

(6) Short-Term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. MidAmerican Energy has a $900 million unsecured credit facility expiring June 2022. The credit facility supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations, provides for the issuance of letters of credit and has a variable interest rate based on the Eurodollar rate or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. MidAmerican Energy has a $400 million unsecured credit facility that expires in August 2020 and has a variable interest rate based on the Eurodollar rate or a base rate, at MidAmerican Energy's option, plus a spread. Additionally, MidAmerican Energy has a $5 million unsecured credit facility, which expires in June 2020 and has a variable interest rate based on the Eurodollar rate plus a spread. As of December 31, 2018, MidAmerican Energy had a $400 million unsecured credit facility expiring November 2019, which was terminated in January 2019. MidAmerican Energy had commercial paper borrowings outstanding of $- million as of December 31, 2019, and $240 million with a weighted average interest rate of 2.49% as of December 31, 2018. The $900 million and $400 million credit facilities each require that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2019, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating $1.3 billion through July 31, 2020.

The following table summarizes MidAmerican Energy's availability under its two unsecured revolving credit facilities as of December 31 (in millions):

	2019	2018
Credit facilities	$ 1,305	$ 1,305
Less:		
Short-term debt outstanding	—	(240)
Variable-rate tax-exempt bond support	(370)	(370)
Net credit facilities	$ 935	$ 695

(7) Long-Term Debt

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2019	2018
First mortgage bonds:			
2.40%, due 2019	$ —	$ —	$ 500
3.70%, due 2023	250	250	249
3.50%, due 2024	500	503	503
3.10%, due 2027	375	375	375
3.65%, due 2029	850	868	—
4.80%, due 2043	350	349	349
4.40%, due 2044	400	398	398
4.25%, due 2046	450	449	449
3.95%, due 2047	475	474	474
3.65%, due 2048	700	694	694
4.25%, due 2049	900	880	—
3.15%, due 2050	600	597	—
Notes:			
6.75% Series, due 2031	400	398	398
5.75% Series, due 2035	300	300	300
5.8% Series, due 2036	350	350	350
Transmission upgrade obligation, 4.45% and 3.42% due through 2035 and 2036, respectively	6	4	5
Variable-rate tax-exempt bond obligation series: (weighted average interest rate-2019-1.66%, 2018-1.74%):			
Due 2023, issued in 1993	7	7	7
Due 2023, issued in 2008	57	57	57
Due 2024	35	35	35
Due 2025	13	13	13
Due 2036	33	33	33
Due 2038	45	45	45
Due 2046	30	30	30
Due 2047	150	150	150
Total	$ 7,276	$ 7,259	$ 5,414

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2020, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2020	$ —
2021	—
2022	1
2023	315
2024	535
2025 and thereafter	6,425

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the State of Iowa, subject to certain exceptions and permitted encumbrances. As of December 31, 2019, MidAmerican Energy's eligible property subject to the lien of the mortgage totaled approximately $20 billion based on original cost. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2019 and 2018. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the $30 million and $150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended. Proceeds of the $150 million of variable-rate, tax-exempt Solid Waste Facilities Revenue Bonds due December 2047 are restricted for the purpose of constructing solid waste facilities. As of December 31, 2019, $32 million of the restricted proceeds remain and are reflected in other property and investments on the Balance Sheet.

As of December 31, 2019, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2019, MidAmerican Energy's common equity ratio was 51% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend $2.0 billion as of December 31, 2019, without falling below 42%.

(8) Income Taxes

MidAmerican Energy's income tax benefit consists of the following for the years ended December 31 (in millions):

	2019	2018
Current:		
Federal	$ (478)	$ (284)
State	(48)	(11)
	(526)	(295)
Deferred:		
Federal	167	50
State	(11)	(8)
	156	42
Investment tax credits	(1)	(1)
Total	$ (371)	$ (254)

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows for the years ended December 31:

	2019	2018
Federal statutory income tax rate	21 %	21 %
Income tax credits	(90)	(73)
State income tax, net of federal income tax benefit	(11)	(4)
Effects of ratemaking	(8)	(5)
Other, net	—	1
Effective income tax rate	(88)%	(60)%

Income tax credits relate primarily to production tax credits ("PTC") earned by MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2019	2018
Deferred income tax assets:		
Regulatory liabilities	$ 217	$ 219
State NOL	64	56
Asset retirement obligations	62	45
Employee benefits	35	47
Depreciable property	29	20
Other	25	47
Total deferred income tax assets	432	434
Deferred income tax liabilities:		
Depreciable property	(2,953)	(2,655)
Regulatory assets	(77)	(71)
Other	(32)	(35)
Total deferred income tax liabilities	(3,062)	(2,761)
Net deferred income tax liability	$ (2,630)	$ (2,327)

As of December 31, 2019, MidAmerican Energy has available $51 million of state tax carryforwards, principally related to $745 million of net operating losses, that expire at various intervals between 2020 and 2038.

The United States Internal Revenue Service has closed its examination of MidAmerican Energy's income tax returns through December 31, 2011. The statute of limitations for MidAmerican Energy's state income tax returns have expired through December 31, 2009, with the exception of Iowa and Illinois, for which the statute of limitations have expired through December 31, 2015, except for the impact of any federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2019	2018
Beginning balance	$ 10	$ 12
Additions based on tax positions related to the current year	5	4
Additions for tax positions of prior years	10	47
Reductions based on tax positions related to the current year	(5)	(4)
Reductions for tax positions of prior years	(12)	(48)
Interest and penalties	—	(1)
Ending balance	$ 8	$ 10

As of December 31, 2019, MidAmerican Energy had unrecognized tax benefits totaling $27 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

(9) Employee Benefit Plans

Defined Benefit Plan

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants. In 2018, the defined benefit pension plan recorded a settlement gain of $1 million for previously unrecognized gains as a result of excess lump sum distributions over the defined threshold for the year ended December 31, 2018.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2019 and 2018, MidAmerican Energy's share of the pension net periodic benefit (credit) cost was $(8) million and $(9) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit (credit) cost in 2019 and 2018 totaled $1 million and $(2) million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2019	2018	2019	2018
Service cost	$ 6	$ 9	$ 5	$ 5
Interest cost	30	28	10	8
Expected return on plan assets	(41)	(44)	(13)	(13)
Settlement	—	(1)	—	—
Net amortization	1	2	(3)	(4)
Net periodic benefit (credit) cost	$ (4)	$ (6)	$ (1)	$ (4)

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2019	2018	2019	2018
Plan assets at fair value, beginning of year	$ 644	$ 745	$ 247	$ 277
Employer contributions	7	7	1	1
Participant contributions	—	—	2	1
Actual return on plan assets	123	(39)	42	(17)
Settlement	—	(37)	—	—
Benefits paid	(57)	(32)	(20)	(15)
Plan assets at fair value, end of year	$ 717	$ 644	$ 272	$ 247

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2019	2018	2019	2018
Benefit obligation, beginning of year	$ 736	$ 799	$ 242	$ 246
Service cost	6	9	5	5
Interest cost	30	28	10	8
Participant contributions	—	—	2	1
Actuarial (gain) loss	48	(33)	(13)	(3)
Plan amendments	—	2	—	—
Settlement	—	(37)	—	—
Benefits paid	(57)	(32)	(20)	(15)
Benefit obligation, end of year	$ 763	$ 736	$ 226	$ 242
Accumulated benefit obligation, end of year	$ 758	$ 733		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2019	2018	2019	2018
Plan assets at fair value, end of year	$ 717	$ 644	$ 272	$ 247
Less - Benefit obligation, end of year	763	736	226	242
Funded status	$ (46)	$ (92)	$ 46	$ 5
Amounts recognized on the Balance Sheets:				
Other assets	$ 66	$ 17	$ 46	$ 5
Other current liabilities	(7)	(7)	—	—
Other liabilities	(105)	(102)	—	—
Amounts recognized	$ (46)	$ (92)	$ 46	$ 5

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in MidAmerican Energy's Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was $122 million and $116 million as of December 31, 2019 and 2018. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets. The accumulated benefit obligation and projected benefit obligation for the SERP was $112 million and $112 million for 2019 and $109 million and $109 million for 2018, respectively.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2019	**2018**	**2019**	**2018**
Net loss (gain)	$ 6	$ 40	$ 4	$ 48
Prior service cost (credit)	(1)	1	(14)	(20)
Total	$ 5	$ 41	$ (10)	$ 28

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2019 and 2018 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
Pension				
Balance, December 31, 2017	$ 24	$ (41)	$ 7	$ (10)
Net loss arising during the year	2	41	9	52
Net amortization	(2)	—	—	(2)
Settlement	1	—	—	1
Total	1	41	9	51
Balance, December 31, 2018	25	—	16	41
Net (gain) loss arising during the year	(5)	(32)	2	(35)
Net amortization	(1)	—	—	(1)
Total	(6)	(32)	2	(36)
Balance, December 31, 2019	$ 19	$ (32)	$ 18	$ 5

	Regulatory Asset	Receivables (Payables) with Affiliates	Total
Other Postretirement			
Balance, December 31, 2017	$ 14	$ (16)	$ (2)
Net loss arising during the year	20	6	26
Net amortization	3	1	4
Total	23	7	30
Balance, December 31, 2018	37	(9)	28
Net (gain) arising during the year	(33)	(9)	(42)
Net amortization	3	1	4
Total	(30)	(8)	(38)
Balance, December 31, 2019	$ 7	$ (17)	$ (10)

Actuarial gains for 2019 impacting the December 31, 2019 funded status for the pension and other postretirement plans are due to higher than assumed actual return on plan assets, offset by a decrease in the discount rate assumptions from that assumed at December 31, 2018.

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2019	**2018**	**2019**	**2018**
Benefit obligations as of December 31:				
Discount rate	3.40%	4.25%	3.20%	4.15%
Rate of compensation increase	2.75%	2.75%	N/A	N/A
Interest crediting rates for cash balance plan				
2018	N/A	2.26%	N/A	N/A
2019	3.40%	3.40%	N/A	N/A
2020	2.27%	3.40%	N/A	N/A
2021	2.27%	3.40%	N/A	N/A
2022 and beyond	2.27%	3.40%	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.25%	3.60%	4.15%	3.50%
Expected return on plan assets(1)	6.50%	6.50%	6.25%	6.25%
Rate of compensation increase	2.75%	2.75%	N/A	N/A
Interest crediting rates for cash balance plan	3.40%	2.26%	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 4.62% for 2019 and 4.13% for 2018.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2019	**2018**
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	6.50%	6.80%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2025	2025

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be $7 million and $1 million, respectively, during 2020. Funding to MidAmerican Energy's qualified pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plans.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2020 through 2024 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2020	$ 64	$ 20
2021	63	22
2022	61	22
2023	58	21
2024	56	20
2025-2029	244	84

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2019:

	Pension	Other Postretirement
	%	%
Debt securities(1)	20-50	25-45
Equity securities(1)	60-80	45-80
Real estate funds	2-8	—
Other	0-3	0-5

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements[1]			
	Level 1	**Level 2**	**Level 3**	**Total**
As of December 31, 2019:				
Cash equivalents	$ 21	$ —	$ —	$ 21
Debt securities:				
United States government obligations	16	—	—	16
Corporate obligations	—	61	—	61
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	33	—	33
Equity securities:				
United States companies	129	—	—	129
International companies	42	—	—	42
Investment funds[2]	69	—	—	69
Total assets in the hierarchy	$ 277	$ 99	$ —	376
Investment funds[2] measured at net asset value				299
Real estate funds measured at net asset value				42
Total assets measured at fair value				$ 717

As of December 31, 2018:				
Cash equivalents	$ —	$ 20	$ —	$ 20
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	63	—	63
Municipal obligations	—	6	—	6
Agency, asset and mortgage-backed obligations	—	37	—	37
Equity securities:				
United States companies	111	—	—	111
International companies	35	—	—	35
Investment funds(2)	65	—	—	65
Total assets in the hierarchy	$ 217	$ 126	$ —	343
Investment funds(2) measured at net asset value				260
Real estate funds measured at net asset value				41
Total assets measured at fair value				$ 644

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 69% and 31%, respectively, for 2019 and 65% and 35%, respectively, for 2018. Additionally, these funds are invested in United States and international securities of approximately 74% and 26%, respectively, for 2019 and 74% and 26%, respectively, for 2018.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements(1)			
	Level 1	**Level 2**	**Level 3**	**Total**
As of December 31, 2019:				
Cash equivalents	$ 6	$ —	$ —	$ 6
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	12	—	12
Municipal obligations	—	55	—	55
Agency, asset and mortgage-backed obligations	—	10	—	10
Equity securities:				
United States companies	75	—	—	75
Investment funds(2)	108	—	—	108
Total assets measured at fair value	$ 195	$ 77	$ —	$ 272

As of December 31, 2018:

Cash equivalents	$ 5	$ —	$ —	$ 5
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	12	—	12
Municipal obligations	—	43	—	43
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	73	—	—	73
Investment funds(2)	96	—	—	96
Total assets measured at fair value	$ 180	$ 67	$ —	$ 247

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 77% and 23%, respectively, for 2019 and 78% and 22%, respectively, for 2018. Additionally, these funds are invested in United States and international securities of approximately 42% and 58%, respectively, for 2019 and 41% and 59%, respectively, for 2018.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Defined Contribution Plan

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were $23 million and $22 million for the years ended December 31, 2019 and 2018, respectively.

(10) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled $572 million and $708 million as of December 31, 2019 and 2018, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

	2019	2018
Quad Cities Station	$ 358	$ 345
Fossil-fueled generating facilities	325	93
Wind-powered generating facilities	154	123
Other	2	1
Total asset retirement obligations	$ 839	$ 562
Quad Cities Station nuclear decommissioning trust funds[1]	$ 599	$ 504

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

	2019	2018
Beginning balance	$ 562	$ 559
Change in estimated costs	234	(10)
Additions	27	17
Retirements	(14)	(28)
Accretion	30	24
Ending balance	$ 839	$ 562
Reflected as:		
Other current liabilities	$ 135	$ 10
Asset retirement obligations	704	552
	$ 839	$ 562

In January 2018, MidAmerican Energy completed groundwater testing at its coal combustion residuals ("CCR") surface impoundments. Based on this information, MidAmerican Energy discontinued sending CCR to surface impoundments effective April 2018 and initiated analysis of additional actions to be taken. As a result of that analysis, MidAmerican Energy will remove all CCR material located below the water table and cap the material in such facilities, which is a more extensive closure activity than previously assumed. In the first quarter of 2019, MidAmerican Energy increased the asset retirement obligations for its fossil-fueled generating facilities by $237 million related to the cost of this closure activity. Closure activity on the six existing surface impoundments is estimated to extend through 2023.

(11) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	**Level 2**	**Level 3**	**Other[1]**	**Total**
As of December 31, 2019:					
Assets:					
Commodity derivatives	$ —	$ 2	$ 1	$ (1)	$ 2
Money market mutual funds[2]	274	—	—	—	274
Debt securities:					
United States government obligations	189	—	—	—	189
International government obligations	—	4	—	—	4
Corporate obligations	—	58	—	—	58
Municipal obligations	—	1	—	—	1
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	336	—	—	—	336
International companies	9	—	—	—	9
Investment funds	15	—	—	—	15
	$ 823	$ 66	$ 1	$ (1)	$ 889
Liabilities - commodity derivatives	$ —	$ (9)	$ —	$ 2	$ (7)

As of December 31, 2018

Assets:					
Commodity derivatives	$ —	$ 4	$ 2	$ (3)	$ 3
Money market mutual funds[2]	2	—	—	—	2
Debt securities:					
United States government obligations	187	—	—	—	187
International government obligations	—	4	—	—	4
Corporate obligations	—	46	—	—	46
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	256	—	—	—	256
International companies	6	—	—	—	6
Investment funds	10	—	—	—	10
	$ 461	$ 57	$ 2	$ (3)	$ 517
Liabilities:					
Commodity derivatives	$ —	$ (4)	$ (2)	$ 3	$ (3)
Interest rate derivatives[3]	$ —	$ (19)	$ —	$ —	$ (19)
	$ —	$ (23)	$ (2)	$ 3	$ (22)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of $1 million and $- million as of December 31, 2019 and 2018, respectively.

(2) Amounts are included in cash and cash equivalents and other property and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

(3) The interest rate derivatives were interest rate locks related to MidAmerican Energy's January 2019 issuance of first mortgage bonds.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

	2019		2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 7,259	$ 8,283	$ 5,414	$ 5,644

(12) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2019, are as follows (in millions):

	2020	2021	2022	2023	2024	2025 and Thereafter	Total
Contract type:							
Coal and natural gas for generation	$ 114	$ 52	$ 48	$ 39	$ —	$ —	$ 253
Electric capacity and transmission	28	24	14	8	7	29	110
Natural gas contracts for gas operations	102	61	47	24	8	23	265
Construction commitments	670	515	27	2	4	—	1,218
Easements	32	36	37	38	39	1,492	1,674
Maintenance, services and other	198	156	154	155	120	432	1,215
	$ 1,144	$ 844	$ 327	$ 266	$ 178	$ 1,976	$ 4,735

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2023.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated natural gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2022.

Construction Commitments

MidAmerican Energy's 2020 and 2021 firm construction commitments reflected in the table above consist primarily of contracts for the construction and repowering of wind-powered generating facilities and the settlement of asset retirement obligations.

Easements

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which certain of its assets, primarily wind-powered generating facilities, are located.

Maintenance, Services and Other Contracts

MidAmerican Energy has other non-cancelable contracts primarily related to maintenance and services for various generating facilities with minimum payment commitments ranging through 2029.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the base ROE effective January 2015. Prior to September 2016, the rates in effect were based on a 12.38% return on equity ("ROE"). In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. In September 2016, the FERC issued an order for the first complaint, which reduced the base ROE to 10.32% and required refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. In November 2019, the FERC issued an order addressing the second complaint and issues on appeal in the first complaint. The order established an ROE of 9.88% (10.38% including the 0.50% adder) for the 15-month refund period of the first complaint and prospectively from September 2016 forward. The order indicated no refunds were necessary for the period February 2015 through September 2016. The order has been appealed, and MidAmerican Energy has accrued a $16 million liability for refunds of amounts collected under the higher ROE during the periods covered by both complaints.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

(13) Revenue from Contracts with Customers

MidAmerican Energy uses a single five-step model to identify and recognizes revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes MidAmerican Energy's revenue by utility function and customer class, (in millions):

	For the Year Ended December 31,							
	2019				2018			
	Electric	Natural Gas	Other	Total	Electric	Natural Gas	Other	Total
Customer Revenue:								
Retail:								
Residential	$ 672	$ 383	$ —	$ 1,055	$ 696	$ 421	$ —	$ 1,117
Commercial	322	132	—	454	314	153	—	467
Industrial	799	17	—	816	758	22	—	780
Natural gas transportation services	—	38	—	38	—	39	—	39
Other retail	145	—	—	145	147	1	—	148
Total retail	1,938	570	—	2,508	1,915	636	—	2,551
Wholesale	221	88	—	309	295	116	—	411
Multi-value transmission projects	57	—	—	57	55	—	—	55
Other Customer Revenue	—	—	28	28	—	—	11	11
Total Customer Revenue	2,216	658	28	2,902	2,265	752	11	3,028
Other revenue	21	2	—	23	18	2	1	21
Total operating revenue	$ 2,237	$ 660	$ 28	$ 2,925	$ 2,283	$ 754	$ 12	$ 3,049

(14) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was $43 million and $51 million for 2019 and 2018, respectively. Additionally, in 2018, MidAmerican Energy received $15 million from BHE for the transfer of a corporate aircraft.

MidAmerican Energy reimbursed BHE in the amount of $14 million and $11 million in 2019 and 2018, respectively, for its share of corporate expenses.

MidAmerican Energy purchases natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, an indirect wholly owned subsidiary of Berkshire Hathaway, in the normal course of business at either tariffed or market prices. These purchases totaled $139 million and $127 million in 2019 and 2018, respectively.

MidAmerican Energy had accounts receivable from affiliates of $6 million and $8 million as of December 31, 2019 and 2018, respectively, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of $11 million and $12 million as of December 31, 2019 and 2018, respectively, that are included in accounts payable on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated United States federal income tax return. For current federal and state income taxes, MidAmerican Energy had a payable to BHE of $82 million and $156 million as of December 31, 2019 and 2018, respectively. MidAmerican Energy received net cash receipts for federal and state income taxes from BHE totaling $450 million and $494 million for the years ended December 31, 2019, and 2018, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled $23 million and $20 million as of December 31, 2019 and 2018, respectively, and similar amounts payable to affiliates totaled $47 million and $36 million as of December 31, 2019 and 2018, respectively. See Note 9 for further information pertaining to pension and postretirement accounting.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				682,152,887	682,152,887
5					
6					
7					
8					
9				793,341,194	793,341,194
10					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	14,551,810,450	12,869,503,297
4	Property Under Capital Leases	1,941,881	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	8,984,057,461	8,848,417,780
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	23,537,809,792	21,717,921,077
9	Leased to Others		
10	Held for Future Use	3,521,023	3,521,023
11	Construction Work in Progress	779,848,489	737,717,547
12	Acquisition Adjustments	21,784,315	423,741
13	Total Utility Plant (8 thru 12)	24,342,963,619	22,459,583,388
14	Accum Prov for Depr, Amort, & Depl	6,837,638,057	6,026,502,731
15	Net Utility Plant (13 less 14)	17,505,325,562	16,433,080,657
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,632,303,104	5,865,735,872
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	183,905,446	160,697,926
22	Total In Service (18 thru 21)	6,816,208,550	6,026,433,798
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	21,429,507	68,933
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,837,638,057	6,026,502,731

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,682,307,153					3
1,941,881					4
					5
135,639,681					6
					7
1,819,888,715					8
					9
					10
42,130,942					11
21,360,574					12
1,883,380,231					13
811,135,326					14
1,072,244,905					15
					16
					17
766,567,232					18
					19
					20
23,207,520					21
789,774,752					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,360,574					32
811,135,326					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	2,071,712	4,102,717
3	Nuclear Materials	1,948	16,481,503
4	Allowance for Funds Used during Construction	483,275	148,329
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	2,556,935	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		19,946,318
9	In Reactor (120.3)	141,875,897	19,910,324
10	SUBTOTAL (Total 8 & 9)	141,875,897	
11	Spent Nuclear Fuel (120.4)	51,518,306	27,121,892
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	146,493,325	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	49,457,813	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
	4,574,726	1,599,703	2
	16,481,504	1,947	3
	12,806	618,798	4
			5
		2,220,448	6
			7
	19,946,318		8
	27,121,892	134,664,329	9
		134,664,329	10
	25,675,202	52,964,996	11
			12
3,542,547		142,950,778	13
		46,898,995	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	101,985	
3	(302) Franchises and Consents	547,693	368,501
4	(303) Miscellaneous Intangible Plant	211,963,298	29,936,941
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	212,612,976	30,305,442
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,053,991	699,454
9	(311) Structures and Improvements	495,465,222	-19,766,594
10	(312) Boiler Plant Equipment	2,158,825,703	-48,399,183
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	411,352,441	-23,609,763
13	(315) Accessory Electric Equipment	219,196,396	-4,483,496
14	(316) Misc. Power Plant Equipment	19,187,553	-77,725
15	(317) Asset Retirement Costs for Steam Production	143,822,908	236,684,193
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,456,904,214	141,046,886
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	402,338	
19	(321) Structures and Improvements	50,930,933	
20	(322) Reactor Plant Equipment	301,324,054	11,323,526
21	(323) Turbogenerator Units	105,562,969	
22	(324) Accessory Electric Equipment	41,610,584	
23	(325) Misc. Power Plant Equipment	23,997,634	
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	523,828,512	11,323,526
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,113	
28	(331) Structures and Improvements	407,857	
29	(332) Reservoirs, Dams, and Waterways	939,221	
30	(333) Water Wheels, Turbines, and Generators	1,100,999	
31	(334) Accessory Electric Equipment	507,174	
32	(335) Misc. Power PLant Equipment	9,909	
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,968,273	
36	D. Other Production Plant		
37	(340) Land and Land Rights	124,825,979	15,240,678
38	(341) Structures and Improvements	46,382,860	441,321
39	(342) Fuel Holders, Products, and Accessories	18,316,387	-12,093
40	(343) Prime Movers	1,227,753	
41	(344) Generators	8,226,251,757	2,044,402,384
42	(345) Accessory Electric Equipment	905,368,991	147,851,915
43	(346) Misc. Power Plant Equipment	2,372,807	
44	(347) Asset Retirement Costs for Other Production	97,159,599	25,583,725
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	9,421,906,133	2,233,507,930
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	13,405,607,132	2,385,878,342

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			101,985		2
			916,194		3
			241,900,239		4
			242,918,418		5
					6
					7
			9,753,445		8
350,009			475,348,619		9
3,158,117			2,107,268,403		10
					11
5,823			387,736,855		12
			214,712,900		13
			19,109,828		14
			380,507,101		15
3,513,949			3,594,437,151		16
					17
			402,338		18
			50,930,933		19
			312,647,580		20
			105,562,969		21
			41,610,584		22
			23,997,634		23
					24
			535,152,038		25
					26
			3,113		27
			407,857		28
			939,221		29
			1,100,999		30
			507,174		31
			9,909		32
					33
					34
			2,968,273		35
					36
			140,066,657		37
6,910			46,817,271		38
19,960			18,284,334		39
			1,227,753		40
439,650,129			9,831,004,012		41
424,684		1,036,493	1,053,832,715		42
591,304			1,781,503		43
			122,743,324		44
440,692,987		1,036,493	11,215,757,569		45
444,206,936		1,036,493	15,348,315,031		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	71,841,487	1,699,056
49	(352) Structures and Improvements	45,255,492	5,801,914
50	(353) Station Equipment	663,081,996	104,218,959
51	(354) Towers and Fixtures	39,962,928	1,070,000
52	(355) Poles and Fixtures	596,332,619	33,583,663
53	(356) Overhead Conductors and Devices	509,214,856	26,586,357
54	(357) Underground Conduit	1,266,608	
55	(358) Underground Conductors and Devices	2,809,045	
56	(359) Roads and Trails	154,094	
57	(359.1) Asset Retirement Costs for Transmission Plant	-2,649	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,929,916,476	172,959,949
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	19,715,191	229,621
61	(361) Structures and Improvements	23,365,258	4,318,559
62	(362) Station Equipment	513,221,669	29,530,975
63	(363) Storage Battery Equipment	2,416,464	122,017
64	(364) Poles, Towers, and Fixtures	421,605,560	31,752,089
65	(365) Overhead Conductors and Devices	570,144,766	26,585,417
66	(366) Underground Conduit	73,183,795	10,996,488
67	(367) Underground Conductors and Devices	648,614,241	62,850,435
68	(368) Line Transformers	392,087,157	25,534,972
69	(369) Services	180,261,609	7,616,027
70	(370) Meters	73,405,017	2,117,218
71	(371) Installations on Customer Premises	16,691,965	378,319
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	110,041,137	7,511,644
74	(374) Asset Retirement Costs for Distribution Plant	-308,444	-109,164
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,044,445,385	209,434,617
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	11,017,729	5,581,935
87	(390) Structures and Improvements	246,858,747	192,223,056
88	(391) Office Furniture and Equipment	48,821,195	10,490,910
89	(392) Transportation Equipment	128,220,661	16,950,310
90	(393) Stores Equipment	1,551,721	-399,442
91	(394) Tools, Shop and Garage Equipment	37,593,088	4,979,506
92	(395) Laboratory Equipment	658,649	77,734
93	(396) Power Operated Equipment	26,539,627	12,063,324
94	(397) Communication Equipment	38,405,400	31,263,034
95	(398) Miscellaneous Equipment	4,274,783	1,353,860
96	SUBTOTAL (Enter Total of lines 86 thru 95)	543,941,600	274,584,227
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	543,941,600	274,584,227
100	TOTAL (Accounts 101 and 106)	19,136,523,569	3,073,162,577
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	19,136,523,569	3,073,162,577

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			73,540,543		48
13,529			51,043,877		49
1,323,917		-699,977	765,277,061		50
3,226			41,029,702		51
1,044,468		-526,866	628,344,948		52
104,630		-526,866	535,169,717		53
			1,266,608		54
			2,809,045		55
			154,094		56
			-2,649		57
2,489,770		-1,753,709	2,098,632,946		58
					59
6,863			19,937,949		60
27,940		-19,982	27,635,895		61
1,596,120		737,198	541,893,722		62
			2,538,481		63
1,954,764			451,402,885		64
6,140,110			590,590,073		65
188,248			83,992,035		66
6,438,667			705,026,009		67
3,323,453			414,298,676		68
538,549			187,339,087		69
395,313			75,126,922		70
239,495			16,830,789		71
					72
3,600,972			113,951,809		73
			-417,608		74
24,450,494		717,216	3,230,146,724		75
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					82
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					84
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4,000			16,595,664		86
10,143,237			428,938,566		87
4,712,333		331,903	54,931,675		88
3,882,505		4,152,428	145,440,894		89
4,128			1,148,151		90
1,192,166			41,380,428		91
			736,383		92
579,777		-4,152,428	33,870,746		93
3,027,594			66,640,840		94
315,761			5,312,882		95
23,861,501		331,903	794,996,229		96
					97
					98
23,861,501		331,903	794,996,229		99
495,008,701		331,903	21,715,009,348		100
					101
					102
					103
495,008,701		331,903	21,715,009,348		104

FOOTNOTE DATA

Schedule Page: 204 Line No.: 104 Column: d

Retirements, Page 207, Line 104, Column (d)	$	495,008,701
Retirement of Land		-10,863
Retirements, Account 108, Page 219, Line 12, Column (c)	$	494,997,838

Schedule Page: 204 Line No.: 104 Column: g

Total Electric Plant in Service, Page 207, Line 104, Column (g)	$	21,715,009,348
Electric Capital Leases (101180)		2,911,729
Total Electric Plant in Service, Page 200, Line 8, Column (c)	$	21,717,921,077

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Future station site in SE Des Moines			383,739
4				
5	Future station site in Altoona			272,677
6				
7	Future station site in Waukee			270,530
8				
9	Future land site WSEC#3 Council Bluffs			850,484
10				
11	Future station site Mudhollow Rd. in Council Bluffs			260,542
12				
13	Future station site in Ankeny			888,497
14				
15	Six (6) parcels under $250,000 each			594,554
16				
17				
18				
19				
20				
21	Other Property:			
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47	Total			3,521,023

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Construct 168.8 MW Diamond Trail Wind Farm, Iowa County, Iowa	95,348,241
2	Wind Farm XII common construction expenses, Iowa	74,323,970
3	Wind turbine repowering, Rolling Hills Wind Farm, Adair, Adams and Cass County, Iowa	70,622,387
4	Construct 90 MW Palo Alto II Wind Farm, Palo Alto County, Iowa	47,179,081
5	Construct 60.9 MW Arbor Hill II Wind Farm, Adair County, Iowa	47,069,085
6	Construct 131.2 MW Southern Hills Wind Farm, Madison County, Iowa	39,912,948
7	Wind turbine repowering , Adair Wind Farm, Adair and Cass County, Iowa	37,985,959
8	Construct 84 MW Diamond Trail II Wind Farm, Iowa County, Iowa	26,111,722
9	Wind turbine repowering, Laurel Wind Farm, Marshall County, Iowa	20,113,725
10	Install a second 345-161 kV transformer at Substation 39, Barstow, Illinois	17,714,190
11	Construct 120.8 MW Southern Hills II Wind Farm, Madison County, Iowa	17,426,018
12	Purchase of top tower sections for repowering wind farms, Iowa	14,621,800
13	Convert the Ottumwa Generating Station bottom ash handling system, Ottumwa, Iowa	14,420,188
14	Construct new 161-13 kV substation, Maffitt Lake, Warren County, Iowa	11,197,601
15	Construct new 69-13 kV substation, Ankeny, Iowa	9,642,790
16	Renovate service center, Oskaloosa, Iowa	9,254,447
17	Vestas Wind Turbine equipment, Iowa	9,141,525
18	Quad Cities Generating Station continuing work, Rock Island County, Illinois	8,460,232
19	Construct new 345-34.5 kV Diamond Trail Wind Farm transmission substation, Iowa County, IA	7,889,545
20	Construct new 345 kV wind interconnection substation, Ida County, Iowa	6,527,396
21	Construct new Diamond Trail Wind Farm generation substation, Iowa County, Iowa	6,253,809
22	Rebuild approximately 300 miles of single phase overhead lines in poor condition, Iowa	5,332,957
23	Rebuild 69-13 kV substation at 38th & Franklin, Des Moines, Iowa	5,305,894
24	Construct new 345 kV wind farm interconnection substation, Kossuth County, Iowa	5,149,445
25	Construct 250 MW Palo Alto Wind Farm, Palo Alto County, Iowa	4,581,948
26	Construct 161 kV line, Rising Sun substation to Altoona NE54th substation, Polk County, IA	4,436,228
27	Construct pole storage yard at the Altoona Service Center, Altoona, Iowa	4,411,252
28	Wind turbine repowering, Pomeroy IV Wind Farm, Pocahontas and Calhoun County, Iowa	4,029,815
29	Construct 161 kV line, Bondurant substation to Altoona NE54th substation, Polk County, Iowa	3,976,056
30	Telecom Phase 2 of the Next Generation Transport Network, Iowa	3,889,638
31	Construct new 345-34.5 kV Southern Hills Wind Farm transmission sub., Madison County, IA	3,759,089
32	Install a third 161-69 kV transformer at Substation 18, Rock Island, Illinois	3,513,083
33	Replace 69-13 kV transformer at Ridgeway Substation, Waterloo, Iowa	3,222,278
34	Construct new 161-13 kV substation, Johnson County, Iowa	3,097,448
35	Relocate segments of Tiffin Sub K-Coral Ridge Sub 161 kV trans line, Johnson County, IA	2,873,742
36	Construct new Southern Hills Wind Farm generation substation, Madison County, Iowa	2,841,052
37	Install 175 mi of underground fiber between Davenport One River Center and Waterloo SC, IA	2,764,205
38	Ottumwa Generating Station Capital Expenses, Ottumwa, Iowa	2,469,153
39	10 MW of community solar projects interconnected to the electric distribution system, Iowa	2,463,695
40	Complete 345 kV ring bus at Madison County substation, Madison County, Iowa	2,081,050
41	Replace coal pulverizers at Neal 3 Generating Station, Woodbury County, Iowa	1,968,050
42	161 kV structure replacement on the Sub 39-Sub31 Tap 161 kV line, Illinois	1,894,069
43	TOTAL	737,717,547

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Avian Initiative studies and monitoring for Wind XI, Wind XII, and Wind XII expansion, Iowa	1,813,254
2	Relocate overhead facilities to underground at Mills Civic and S 88th St, WDM, Iowa	1,726,171
3	Relocate overhead facilities to underground along 104th Street, Urbandale, Iowa	1,722,212
4	Phase II CCR landfill cell 2 expansion at Louisa Generating Station, Muscatine County, Iowa	1,672,676
5	Phase III CCR landfill cell 3 expansion at Louisa Generating Station, Muscatine County, IA	1,652,314
6	Replacement of Windows servers, Des Moines Control Center, Iowa	1,560,420
7	Install 135 miles of underground fiber between Sioux City and Council Bluffs, Iowa	1,476,508
8	Rebuild 3 miles of the CIPCO Bluegrass Tap to Sub 50 69 kV line, Iowa	1,456,861
9	Install enhanced physical security at Hills substation, Hills, Iowa	1,338,395
10	Energy Management System replacement, Des Moines Control Center, Iowa	1,313,114
11	Construct new 161 kV 50th Avenue NW substation, Altoona, Iowa	1,309,471
12	TrueSight Automation software for servers, Des Moines Control Center, Iowa	1,304,429
13	Electric vehicle fast charging stations, Iowa	1,298,193
14	Plant lighting system upgrades for Neal 3 Generating Station, Woodbury County, Iowa	1,262,725
15	Construct new 161-13 kV SE Magazine Road substation, Ankeny, Iowa	1,259,115
16	Install feeder exits from substation, Norwalk, Iowa	1,184,357
17	Thermal performance upgrade, Greater Des Moines Energy Center, Unit 1, Iowa	1,143,734
18	Thermal performance upgrade, Greater Des Moines Energy Center, Unit 2, Iowa	1,130,470
19	Coal yard facilities upgrade, Louisa Generating Station, Muscatine County, Iowa	1,102,303
20	Extend duct bank system on East Walnut, Des Moines, Iowa	1,094,947
21	Construct Des Moines Training Center for Excellence, Dallas County, Iowa	1,047,160
22	Rebuild 161 kV line from Clarinda to Braddyville, Iowa	1,042,847
23		
24	Projects less than $1,000,000 including undistributed administrative and general costs	42,529,065
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43	TOTAL	737,717,547

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,792,632,012	5,792,632,012		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	581,191,261	581,191,261		
4	(403.1) Depreciation Expense for Asset Retirement Costs	55,133,546	55,133,546		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	6,406,297	6,406,297		
7	Other Clearing Accounts	432,677	432,677		
8	Other Accounts (Specify, details in footnote):	1,765,658	1,765,658		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	644,929,439	644,929,439		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	494,997,838	494,997,838		
13	Cost of Removal	87,708,317	87,708,317		
14	Salvage (Credit)	1,963,140	1,963,140		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	580,743,015	580,743,015		
16	Other Debit or Cr. Items (Describe, details in footnote):	-38,953,643	-38,953,643		
17	Net Change in Account	47,871,079	47,871,079		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,865,735,872	5,865,735,872		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	1,936,872,726	1,936,872,726		
21	Nuclear Production	276,771,831	276,771,831		
22	Hydraulic Production-Conventional	3,033,639	3,033,639		
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,714,606,737	1,714,606,737		
25	Transmission	559,042,696	559,042,696		
26	Distribution	1,209,578,422	1,209,578,422		
27	Regional Transmission and Market Operation				
28	General	165,829,821	165,829,821		
29	TOTAL (Enter Total of lines 20 thru 28)	5,865,735,872	5,865,735,872		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: c

Charged to account 151 Coal Clearing for depreciation of Railcars.

Schedule Page: 219 Line No.: 12 Column: c

Difference between Line 12, Column [c] and Page 204-207, Line 95, Column [d]

Page 204-207, Line 104, Column [d]	495,008,701
Retirement of Intangible Assets	0
Retirement of Land	(10,863)
Retirement of Leasehold Improvements	0
Page 219, Line 12, Column [c]	494,997,838

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items

Production & Distribution Transfer to Regulatory Assets(108.132)	(6,966,029)
Reclassification to ARO Liability	14,215,111
Reserve Adjustment - Property Leased to Others	(56,799)
Reserve Adjustment - Wind X Customer Credit	(46,475,329)
Transfer of Computer Hardware from Gas to Electric	328,919
Transfer from MEC asset to leased asset	484
Page 219, Line 16, Column[c]	(38,953,643)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
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42	Total Cost of Account 123.1 $ 0		TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	54,794,331	69,441,082	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	42,935,265	38,568,788	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	62,629,072	72,086,646	Electric
8	Transmission Plant (Estimated)	6,630,042	8,443,043	Electric
9	Distribution Plant (Estimated)	4,821,390	540,868	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	521,849	501,599	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	117,537,618	120,140,944	
13	Merchandise (Account 155)	77,718	77,644	Gas
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	6,511,714	7,447,395	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	178,921,381	197,107,065	

Schedule Page: 227 Line No.: 11 Column: b

Fleet Parts- by location	2018	2019
Altoona	$ -	25,545
Bettendorf	33,163	32,799
Carroll	17,247	20,737
Council Bluffs	57,066	52,218
Dallas	-	95,634
Delaware	26,815	17,605
Fort Dodge	23,715	764
Rock Island	93,777	90,520
Sioux City Fleet Center	69,315	68,560
Sioux City Fleet Travel	12,399	12,248
Two Rivers	105,102	9,199
Walnut Ridge	43,617	42,011
Waterloo	39,633	33,759
	$ 521,849	$ 501,599

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2020 No. (d)	2020 Amt. (e)
1	Balance-Beginning of Year	464,188.00	834,181	98,678.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	803.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	34,208.00	96,882		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	430,783.00	737,299	98,678.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	862.70	66		
45	Gains	859.70	66		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
96,636.00		91,039.00		1,537,614.00		2,288,155.00	834,181	1
								2
								3
				91,039.00		91,842.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						34,208.00	96,882	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
96,636.00		91,039.00		1,628,653.00		2,345,789.00	737,299	29
								30
								31
								32
								33
								34
								35
854.70		854.70		41,880.30		45,299.10		36
				1,709.40		1,709.40		37
								38
				854.70		1,709.40		39
854.70		854.70		42,735.00		45,299.10		40
								41
								42
								43
				854.70	8	1,717.40	74	44
				854.70	8	1,714.40	74	45
								46

FOOTNOTE DATA

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Includes 179 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The $227 cost of such allowances is included in Account 555.

Schedule Page: 228 Line No.: 18 Column: c

Includes 179 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The $227 cost of such allowances is included in Account 555.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	57,411.00		25,394.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	512.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	14,602.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	43,321.00		25,394.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
18,371.00		15,708.00				116,884.00		1
								2
								3
6,051.00		5,110.00		15,708.00		27,381.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						14,602.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
24,422.00		20,818.00		15,708.00		129,663.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Schedule Page: 229 Line No.: 18 Column: b

Includes 100 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. There are no costs.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Int Facilities J583	22,820	561.7	2,282	456.3
23	Int Facilities J476	1,861	561.7	1,861	456.3
24	Int Facilities J611	1,278	561.7	1,278	456.3
25	J570 SC	1,003	561.7	1,003	456.3
26	J570 Int Sub	675	561.7	675	456.3
27	J748 SC	805	561.7	805	456.3
28	J748 Int Sub	910	561.7	910	456.3
29	NU Parnell-Deep River	559	561.7	559	456.3
30	NU Hills 345kV Caps	2,946	561.7	2,946	456.3
31	NU Diamond Trail-Hills Recond, Tem	881	561.7	881	456.3
32	NU Montezuma-Diamond Trail	677	561.7	677	456.3
33	NU Grimes-Sycamore-Bdnt.-Montez.	881	561.7	881	456.3
34	NU J611-Maryville Recond	559	561.7	559	456.3
35	NU Macksburg-Winterset Jct	559	561.7	559	456.3
36	NU Diamond Trail-Montezuma NRIS	441	561.7	441	456.3
37	J840 SC	121	561.7		
38	J840 Int Sub	121	561.7		
39	J873 SC	121	561.7		
40	J873 Int Sub	121	561.7		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	J877 SC	121	561.7		
23	J877 Int Sub	121	561.7		
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unrealized loss on interest rate derivatives	18,871,056		245	18,871,056	
2						
3	Manufactured gas plant sites related costs	12,851,000		253	175,200	12,675,800
4						
5	QCS/Nuclear fuel - Illinois	3,363,407		407	240,243	3,123,164
6						
7	Asset retirement obligations	159,658,842	70,447,589	407	7,194,237	222,912,194
8						
9	Unrealized G/L on electric energy contracts		10,240,739	244	10,240,739	
10						
11	Unrealized G/L on gas energy contracts	600,929	38,050,591	244	31,848,616	6,802,904
12						
13	Pension liability	5,935,182	22,872	228	5,958,054	
14						
15	SERP liability	18,275,406	1,932,130	228	669,125	19,538,411
16						
17	OPEB liability	37,787,264	2,725,073	228	33,679,944	6,832,393
18						
19	SD farm tap	134,947	2,170	417	12,111	125,006
20						
21	Iowa depreciation deferral	196,838,376	51,979,365	407	13,919	248,803,822
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	**TOTAL :**	454,316,409	175,400,529		108,903,244	520,813,694

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	DSM Deferral	44,332,624	40,471,661,035	Various	40,501,942,596	14,051,063
2	Market Value Adjustment - Gas	10,865,754	18,559,708	Various	18,627,318	10,798,144
3	Deferred Issue Cost	1,053,912	39,304	431	459,996	633,220
4	GDMEC Long-term Maint. Prgm.	8,044,952	206,700	553	457,125	7,794,527
5	Portable Power Module	151,343	85,596	456	166,763	70,176
6	Deferred Debt Refinancing	169,174	24,328,875	181	24,498,049	
7	OH to Underground Conversions	-2,532	90	142	967	-3,409
8	Illinois Rate 2013	9,232		928	9,232	
9	Siemens Maintenance	9,304,177	118,266,981	553	115,782,360	11,788,798
10	Long Term Receivable MISO	1,141,914		512		1,141,914
11	Miscellaneous	76,179			47,489	28,690
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	75,146,729				46,303,123

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	ASC 740 Deferred Taxes	7,164,726	6,736,637
3			
4	Other (Reg Assets & Liabilities Deferred Income Taxes)	115,059,375	150,985,700
5	Other (ASC 740)	145,930,060	109,330,108
6	Other (Nonproperty Deferred Income Taxes):	82,135,505	81,487,233
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	350,289,666	348,539,678
9	Gas		
10	ASC 740 Deferred Taxes	952,965	897,547
11			
12	Other (Reg Assets & Liabilities Deferred Income Taxes)	5,145,632	6,452,108
13	Other (ASC 740)	17,336,979	16,077,256
14	Other (Nonproperty Deferred Income Taxes):	33,856,134	27,877,032
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	57,291,710	51,303,943
17	Other (CIAC Deferred Taxes)	26,462,305	32,106,139
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	434,043,681	431,949,760

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 17 Column: c

Other (Specify):	CIAC Deferred Taxes	$	31,793,691
	Investment Impairment		13,657
	Other BTL DIT		298,791
Total Other		$	32,106,139

Schedule Page: 234 Line No.: 18 Column: c

ADIT-190	***Total***	***Gas, Prod Or Other Related RETAIL***	***Only Transmission Related***	***Plant Related***	***Labor Related***
Regulated					
ARO Liability	62,254,570	62,254,570			
Reserve for Bad Debts	2,015,285	2,015,285			
Accrued Vacation	5,257,919	2,779,036			2,478,883
Deferred Compensation - Non Current	24,370,236	12,880,715			11,489,521
LTIP Mark to Mkt Gain / Loss - Inc Stmt	(343,290)	(181,431)			(161,860)
LT Incentive Plan - current	1,151,744	608,746			542,998
LT Incentive Plan - non current	5,881,864	3,108,817			2,773,046
Accrued Liability - Emission Fees	611,790	611,790			
Accrued Non Current Liability	(219,950)	(16,776)		(203,174)	
Deferred Compensation - Current	2,632,816	1,391,556			1,241,260
Deferred MVP Transmission O/U	(1,525,974)		(1,525,974)		
Deferred Severance	6,699	6,090			609
Gas Contracts Liability	1,899,904	1,899,904			
Gas Inventory	2,374,348	2,374,348			
Gross-up on Refundable Advances (CIAC)	12,705	12,705			
State NOL Carryforwards	45,387,446	253,714		45,133,731	
Kansas Property Tax Reserve	65,629	65,629			
LT Services Agreement	7,886,595	7,886,595			
Nuclear Decommissioning	4,105	4,105			
OPEB Liability	1,908,141	534,280			1,373,861
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt	(13,064,128)	(6,904,826)			(6,159,302)
QCS Nuclear Fuel	872,232	872,232			
Refund Accrual	3,644,132	582,983	3,061,149		
Renewable Advantage- Deferred Credit	80,431	80,431			
Reserve for Public Liability	249,286	19,475		229,811	
RL - ARO	67,271,602	67,271,602			
RL - Iowa Revenue Sharing 2	6,543,867			6,543,867	
RL - MFG Gas	3,589,007	3,589,007			
RL - Nuclear Self Insurance Reserve	1,627,355	1,627,355			
RL - Pension	8,935,498	2,501,939			6,433,558
RL - QC Station Outage Reserve	2,240,700	2,240,700			
RL - Wind X / XII Customer Credit	628,776	628,776			
SERP Liab	5,456,657	1,527,864			3,928,793
Transmission - Deferred Credit	3,565		3,565		
Unbilled Revenue	6,612,070	6,612,070			
Workers Compensation	1,639,236	928,653			710,583
Nonregulated					
Contribution in Aid of Construction	73,482,035	73,482,035			
Debt AFUDC	(1,504)	(1,504)			
State NOL Carryforward	267,478	267,478			
Federal Tax Depreciation - CIAC	(36,025,152)	(36,025,152)			
Gross-up on Refundable Advances (CIAC)	3,274,590	3,274,590			
Investment Impairment	13,657	13,657			
RL - EADIT Carry Charge	32,817	32,817			
State Tax Depreciation - CIAC	(8,937,780)	(8,937,780)			
FAS109 - Reg Liability	133,041,545	133,041,554			
RA - FIN 48	8,839,206	8,839,206			
Subtotal - p234	431,949,760	354,054,839	1,538,741	51,704,235	24,651,951
Less FASB 109 Above if not separately removed	141,880,751	141,880,759	-	-	-
Less FASB 106 Above if not separately removed					
Total	290,069,009	212,174,080	1,538,741	51,704,235	24,651,951

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	350,000,000		
3	Total Common	350,000,000		
4	Account 204			
5				
6	None			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
70,980,203	564,725,056					2
70,980,203	564,725,056					3
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210 - Gain on cancellation of reacquired capital stock	
2	Cancellation of reacquired preferred stock - balance at beg of year	348,607
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13		
14	Account 211 - Miscellaneous Paid-In Capital	
15	Executive incentive stock options	588,802
16	Loss on repurchase of shares	-46,141
17	Adjustment of transfer to Midwest Capital Group	232,465
18	(InterCoast Capital Comp merged with Midwest Capital Group)	
19		
20		
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40	TOTAL	1,123,733

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Shares	4,476,219
2		
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22	TOTAL	4,476,219

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	Debentures/Pollution Control Revenue Bonds		
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988
4	Pollution Control Bonds:		
5	Variable Rate due 2023	6,850,000	176,575
6	CP Bonds due 2025	12,750,000	192,139
7	Variable Rate Series A due 2038	45,100,000	380,803
8	Variable Rate Series B due 2023	57,325,000	342,801
9	Variable Rate Series A due 2036	33,400,000	490,388
10	Variable Rate Series B due 2046	30,000,000	559,155
11	Variable Rate Series 2017 due 2047	150,000,000	1,032,271
12	First Mortgage Bonds:		
13	Bonds due 2019	350,000,000	196,000 D
14	(Commission Authorization ES13-30-000, Jul 16, 2013)		2,510,395
15	Bonds due 2023	250,000,000	825,000 D
16	(Commission Authorization ES13-30-000, Jul 16, 2013)		2,043,283
17	Bonds due 2043	350,000,000	1,652,000 D
18	(Commission Authorization ES13-30-000, Jul 16, 2013)		3,560,394
19	Bonds due 2019 - 2	150,000,000	-1,336,500 P
20	(Commission Authorization ES14-4-000, Dec 16, 2013)		1,095,381
21	Bonds due 2024	300,000,000	1,467,000 D
22	(Commission Authorization ES14-4-000, Dec 16, 2013)		2,357,654
23	Bonds due 2044	400,000,000	2,404,000 D
24	(Commission Authorization ES14-4-000, Dec 16, 2013)		4,030,443
25	Bonds due 2024 - 2	200,000,000	-1,707,219
26	(Commission Authorization ES15-8-000, Mar 16, 2015)		6,716,000 P
27	Bonds due 2046	450,000,000	4,970,709
28	(Commission Authorization ES15-8-000, Mar 16, 2015)		621,000 D
29	Bonds due 2027	375,000,000	3,060,989
30	(Commission Authorization ES15-8-000, Mar 16, 2015)		119,024 D
31	Bonds due 2047	475,000,000	4,827,179
32	(Commission Authorization ES17-39-000, Aug 28, 2017)		667,920 D
33	TOTAL	8,130,311,376	104,690,074

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
10/1/1994	10/1/2024	10/1/1994	10/1/2024	34,900,000	515,009	3
						4
3/17/1993	1/1/2023	3/17/1993	1/1/2023	6,850,000	101,397	5
1/1/1995	1/1/2025	1/1/1995	1/1/2025	12,750,000	188,731	6
7/1/2008	7/1/2038	7/1/2008	7/1/2038	45,100,000	685,928	7
7/1/2008	5/1/2023	7/1/2008	5/1/2023	57,325,000	841,186	8
9/1/2016	9/1/2036	9/1/2016	9/1/2036	33,400,000	490,111	9
12/1/2016	12/1/2046	12/1/2016	12/1/2046	30,000,000	456,271	10
12/13/2017	12/1/2047	12/13/2017	12/1/2047	150,000,000	2,272,315	11
						12
9/19/2013	3/15/2019	9/19/2013	3/15/2019		1,016,666	13
						14
9/19/2013	9/15/2023	9/19/2013	9/15/2023	250,000,000	9,250,000	15
						16
9/19/2013	9/15/2043	9/19/2013	9/15/2043	350,000,000	16,800,000	17
						18
4/3/2014	3/15/2019	4/3/2014	3/15/2019		450,000	19
						20
4/3/2014	10/15/2024	4/3/2014	10/15/2024	300,000,000	10,500,000	21
						22
4/3/2014	10/15/2044	4/3/2014	10/15/2044	400,000,000	17,600,000	23
						24
10/15/2015	10/15/2024	10/15/2015	10/15/2024	200,000,000	7,000,000	25
						26
10/15/2015	5/1/2046	10/15/2015	5/1/2046	450,000,000	19,125,000	27
						28
2/1/2017	5/1/2027	2/1/2017	5/1/2027	375,000,000	11,625,000	29
						30
2/1/2017	8/1/2047	2/1/2017	8/1/2047	475,000,000	18,762,500	31
						32
				7,275,973,665	272,766,156	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds due 2048	700,000,000	6,530,974
2	(Commission Authorization ES17-39-000, Aug 28, 2017)		6,094,303 D
3	Bonds due 2029	600,000,000	3,390,417
4	(Commission Authorization ES17-39-000, Aug 28, 2017)		7,612,102 D
5	Bonds due 2049	900,000,000	8,010,579
6	(Commission Authorization ES17-39-000, Aug 28, 2017)		20,905,699 D
7	Bonds due 2050	600,000,000	5,366,401
8	(Commission Authorization ES19-26-000, Jun 28, 2019)		-25,747,500 P
9	Bonds due 2029	250,000,000	1,423,470
10	(Commission Authorization ES19-26-000, Jun 28, 2019)		3,384,000 D
11	Account 224 - Other Long-Term Debt		
12	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D
13	(Commission Authorization ES00-51-000, Sep 21, 2000)		5,027,377
14	Medium Term Note Fixed Rate due 2035	300,000,000	4,587,941 D
15	(Commission Authorization ES03-60-000, Dec 1, 2003)		258,000
16	Medium Term Note Fixed Rate due 2036	350,000,000	3,315,372 D
17	(Commission Authorization ES04-45-000, Nov 10, 2004)		560,000
18	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
19	(Commission Authorization ES 07-30-000, May 14, 2007)		1,203,501
20	Wellsburg due 2035	5,642,640	1,922,925 D
21	(See Note 1)		
22	Vienna Wind Farm due 2036	4,343,736	1,233,844 D
23	(See Note 2)		
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	8,130,311,376	104,690,074

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
2/1/2018	8/1/2048	2/1/2018	2/1/2048	700,000,000	25,550,000	1
						2
1/17/2019	4/15/2029	1/17/2019	4/15/2029	600,000,000	21,535,000	3
						4
1/17/2019	7/15/2049	1/17/2019	7/15/2049	900,000,000	37,612,500	5
						6
10/1/2019	4/15/2050	10/1/2019	4/15/2050	600,000,000	3,937,500	7
						8
10/1/2019	4/15/2029	10/1/2019	4/15/2029	250,000,000	1,901,042	9
						10
						11
2/8/2002	12/30/2031	2/8/2002	1/30/2031	400,000,000	27,000,000	12
						13
11/1/2005	11/1/2035	11/1/2005	11/1/2035	300,000,000	17,250,000	14
						15
10/6/2006	10/15/2036	10/6/2006	10/15/2036	350,000,000	20,300,000	16
						17
3/25/2008	3/15/2018	3/25/2008	3/15/2018			18
						19
	5/1/2035		5/1/2035	3,201,233		20
						21
10/1/2016	9/17/2036	10/1/2016	9/17/2036	2,447,432		22
						23
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						29
						30
						31
						32
				7,275,973,665	272,766,156	33

Schedule Page: 256.1 Line No.: 21 Column: a

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 23, 2014 for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.

Schedule Page: 256.1 Line No.: 23 Column: a

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on October 17, 2015 for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 20 years.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	793,341,194
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	38,187,468
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Taxes	155,699,741
11	Other	675,247,082
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Current taxes & ITC - Federal	479,612,902
16	Other	149,121,140
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Non Current Liability	1,198,922
21	Other	16,387,073
22		
23	Income on Return Not Charged Against Book Income	
24	Billed PGA/EAC	634,247
25	Other	148,547,482
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	-456,983,604
29	Federal Taxable Income	-456,983,604
30	Federal Statutory Rate	21
31	Federal Income Tax	-95,966,557
32	Prior Year Adjustments	-4,118,507
33	Production Tax Credits	-378,280,074
34	Investment Tax Credits	
35	Federal Income Tax Accrual	-478,365,138
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44		

Schedule Page: 261 Line No.: 11 Column: b

Other Deductions Recorded on Books Not Deducted for Return:

Airplane Disallowance	1,671,133
Book Depreciation	595,279,742
Book Depreciation - Pollution Control	8,201,710
Book Depreciation Charged to Clearing	11,439,549
Charitable Contributions Not Deductible	30,461
Executive Compensation 162m	36,719
Gain/Loss on Reacquired Debt	935,938
Golden Parachute Payments	368,765
Gross-up on Refundable Advances (CIAC)	2,664,396
Lobbying Expenses	1,044,532
LT Incentive Plan	629,791
LT Services Agreement	357,524
Meals and Entertainment	900,002
Nondeductible Parking Costs	1,190,173
Nuclear Fuel Amortization	22,132,655
RL - EADIT Carry Charge	87,995
Sec 263A - Mixed Service Costs	2,637,789
Unclassified Labor	4,500,000
Wind X / XII Customer Credit	20,908,005
Interest Income - ASC 740	230,201
Total	675,247,082

Schedule Page: 261 Line No.: 16 Column: b

Other Income Recorded on Books Not Included in Return:

Book Fixed Asset Gain/Loss	3,100
Charitable Contribution - Property	1,169,428
Debt AFUDC	27,033,413
Equity AFUDC-Temp	78,493,474
Officer's Life Insurance	23,559,214
Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt	10,560,632
Unbilled Revenue	8,301,879
Total	149,121,140

Schedule Page: 261 Line No.: 21 Column: b

Other Deductions on Return Not Charged Against Book Income:

Cost of Removal	52,079,673
Debt AFUDC Contra	124,169
Deferred Compensation - Non Current	1,727,779
Equity AFUDC Contra	371,008
Federal Tax Deprec - Pollution Control	21,520,579
Federal Tax Depreciation	1,424,669,939
Federal Tax Depreciation - CIAC	6,873,465
Federal Tax Fixed Asset Gain/Loss	5,141,860
Repairs Deduction	75,385,271
RL - Iowa Revenue Sharing	48,380,000
RL - QC Station Outage Reserve	854,000
State Tax adjustment	1,580,110
Total	1,638,707,853

Schedule Page: 261 Line No.: 25 Column: b

Other Income on Return Not Charged Against Book Income:

Deferred MVP Transmission O/U	464,580
Demand Side Management - Current	34,200,916
Iowa Revenue Sharing - Property	61,571,123
PY State Tax Pmts/Receipts - Temp	1,899,157
Refund Accrual	672,071
Sec 263A - Capitalized Int	49,739,636
Total	148,547,482

Schedule Page: 261 Line No.: 35 Column: b

BHE Sub-Group:

ABA Holding, LLC
ABA Management, L.L.C.
Aeronavis LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Allie Beth Allman Real Estate, Ltd
Ambassador Real Estate Company
Ambassador Real Estate-Lincoln, LLC
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, LLC
Attorneys Title Holdings, Incorporated
Berkshire Hathaway Energy Company
BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Hydro, LLC
BHE Midcontinent Transmission Holdings LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings LLC
BHE Texas Transco, LLC
BHE U.K. Electric, Inc
BHE U.K. Inc
BHE U.K. Power, Inc
BHE U.S. Transmission, LLC
BHE Wind, LLC
BHER Power Resources, Inc.
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
BHH KC Real Estate, LLC
Bishop Hill Energy II, LLC
Bishop Hill II Holdings, LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
Capitol Title Company
CBSHome Real Estate Company
CBSHome Real Estate of Iowa, Inc
CE Electric (NY), Inc
CE Generation LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Salton Sea Inc
CE Turbo LLC
Champion Realty, Inc
Chancellor Title Services, Inc
Columbia Title of Florida, Inc
Commonsite, Inc.
Conejo Energy Company
Cordova Energy Company, LLC
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO, Inc
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
Ebby Halliday Properties, Inc
Ebby Halliday Real Estate, Inc.
Edina Financial Services, Inc
Edina Realty Referral Network, Inc
Edina Realty Title, Inc
Edina Realty, Inc
Elmore Company
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
FFR, Inc
First Network Realty, Inc.
First Realty Group, Inc.
First Realty, Ltd
First Reserve Insurance, Inc
First Weber Illinois, LLC
First Weber, Inc.
Fishlake Power LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
Glenrock Coal Company
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greystone Partners of Virginia, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
HMSV Financial Services, Inc
HN Real Estate Group N.C., Inc
HN Real Estate Group, LLC
HN Referral Corporation
HomeServices Insurance, Inc
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of California, Inc
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Kentucky, Inc
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc
HomeServices of New Jersey, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
Houlihan/Lawrence Inc.
HS Franchise Holding, LLC

BRER Affiliates, LLC
CalEnergy Company, Inc
CalEnergy Generation Operating Company
CalEnergy International Services, Inc
CalEnergy Minerals LLC
Florida Network LLC
Florida Network Property Management, LLC
For Rent, Inc
Fort Dearborn Land Title Company, LLC
Fossil Rock Fuels, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Huff Commercial Group, LLC
Huff-Drees Realty, Inc
IES Holding II LLC
IMO Company, Inc
Imperial Magma LLC
Intero Franchise Services, Inc.
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Interwest Mining Company
Iowa Realty Company, Inc
Iowa Realty Insurance Agency, Inc
Iowa Title Company
JBRC, Inc
Jim Huff Realty, Inc.
JRHBW Realty, Inc d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc
Kanstar Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood City Properties, LLC
Kentwood Commercial, LLC
Kentwood DTC, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
Keystone Partners, LLC
KR Holding, LLC
L&F/Fonville Morisey Real Estate, LLC
L&F/Fonville Morisey Title, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc
LFFS, Inc.
Long & Foster Institute of Real Estate, Inc.
Long & Foster Insurance Agency, Inc.
Long & Foster Licensing Company, Inc.
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate Ventures, Inc.
Long & Foster Real Estate, Inc.
Long & Foster Settlement Services, LLC
Lovejoy Realty Inc.
Lovejoy Referral Network, LLC
M & M Ranch Acquisition Company LLC
M & M Ranch Holding Company LLC
Magma Land Company I
Magma Power Company
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy, LLC
MEC Construction Services Company
Metro Referral Associates, Inc.
MHC Investment Company
MHC, Inc
Mid-America Referral Network, Inc.
MidAmerican Central California Transco LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corp
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc
Mid-States Title Insurance Agency, Inc.
Midwest Capital Group, Inc
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas LLC
Midwest Power Transmission Iowa LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc
Midwest Realty Ventures, LLC
MPT Heartland Development, LLC
MTL Canyon Holdings LLC
Nebraska Referral, Inc.
Nevada Power Company dba NV Energy
Niguel Energy Company
NNGC Acquisition LLC
Northeast Referral Group,LLC
Northern Natural Gas Company
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Co, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
Pickford Escrow Company, Inc
Pickford Holdings, LLC
Pickford Real Estate, Inc
Pickford Services Company, Inc
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Preferred Carolinas Title Agency, LLC
Premier Service Abstract, LLC
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
Professional Referral Organization, Inc
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, L.L.C.
Real Estate Links, LLC
Real Estate Referral Network, Inc
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc
Reece & Nichols Realtors, Inc
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL LLC
Referral Network of NY/NJ, LLC
Relocation Advantage Partners, LLC
RGS Settlements of Pennsylvania, LLC
RGS Title of Baltimore, LLC
RGS Title, LLC
RHL Referral Company, LLC
Roberts Brothers, Inc
Roy H. Long Realty Company, Inc
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Brine Processing Company
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power LLC
San Felipe Energy Company
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc
SCS Realty Investment Group, LLC
Sequoia Aviation Corporation
Sierra Gas Holding Company
Sierra Pacific Power Company dba NV Energy
Silvermine Ventures LLC
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Relocation, LLC
SSC XIX, LLC
SSC XX, LLC
The Escrow Firm

MEHC Investment, Inc
Merlin Realty Technologies, LLC
MES Holding, LLC
PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc
The Kentwood Company at Cherry Creek, LLC
The Long & Foster Companies, Inc.
The Referral Company

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Thoroughbred Title Services, LLC
TIAC LLC
TitleSouth, LLC
TLTC LLC
Topaz Solar Farms, LLC
TPZ Holding, LLC
TRMC LLC
Two Rivers, Inc
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes LLC
VPC Geothermal LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company LLC
Wailuku Investment LLC
Wailuku River Hydroelectric Power Co, Inc.
Walker Jackson Mortgage Corporation
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
A.E. COMPANY, INC.
ACCRA MANUFACTURING INC
Accurate Installations, Inc.
Acme Brick Company
Acme Building Brands, Inc
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
Adalet/Scott Fetzer Company
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albacor Shipping (USA) Inc.
Albecca, Inc.
Alpha Cargo Motor Express, Inc
Alu-Forge, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
American Employers Group, Inc.
AmGUARD Insurance Company
Andrews Laser Works Corporation
Angelo Po America, Inc.
Applied Group Insurance Holdings, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.
Applied Underwriters, Inc.
ARCTURUS MANUFACTURING CORPORATION
Artform International Inc.
ATLANTIC PRECISION INC
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
BDT I-A Plum Corp.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Concierge, LLC
Berkshire Hathaway Specialty Insurance Company
Berkshire Indemnity Group Inc.
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding LLC
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BNSF Logistics Ocean Line, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Borsheim Jewelry Company, Inc
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
BRITTAIN MACHINE INC
Brooks Sports, Inc.
Brookwood Insurance Company
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
C Flow, Inc.
CALEDONIAN ALLOYS INC
California Insurance Company
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Carefree/Scott Fetzer Company
CARLTON FORGE WORKS
Cavalier Homes, Inc.
CCC Lonestar LLC
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.

Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Processing Center No. 60, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
BHSF, Inc.
biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics International, Inc.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.

All Other Affiliates Continued:

CMH Hodgenville, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH of KY, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Combined Claims Services, Inc.
Commercial General Indemnity, Inc.
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Continental Indemnity Company
Cornelius Inc.
Cornelius Renew, Inc.
Cort Business Services Corporation
Coverage Dynamics Group, Inc.
Criterion Insurance Agency
Crowd Supply, Inc.
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cubic Designs, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Dairy Queen Corporate Stores, Inc.
DCI Marketing Inc.
Denver Brick Company
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
Display Technologies LLC
DL Trading Holdings I, Inc.
DQ Funding Corporation
DQF, Inc.
DQGC, Inc.
DragonFly Aeronautics LLC
DTTF, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
EastGUARD Insurance Company
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
FlightSafety Services Corporation
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River Manufacturing LLC
Forest River, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Insurance Agency
GEICO Marine Insurance Company
GEICO Products, Inc.
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corporation
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Helzberg's Diamond Shops, Inc.
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
Illinois Insurance Company
Ingersoll Cutting Tool Company
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings, Inc.
ITTI Investment Holdings, Inc.
J&L FIBER SERVICES INC
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Crane, Inc.
Joyce Steel Erection, Ltd.
Justin Brands, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kinexo, Inc.

Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
Kova Solutions, Inc.

All Other Affiliates Continued:

L.A. Terminals, Inc.
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC
Lockwood Street Urban Renewal Corporation
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol International, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Liability Services, Inc.
Medical Protective Finance Corporation
MedPro Group, Inc
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Europe Holdings, LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NewCo D&W LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC
NJE Holdings, LLC
NJI Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
North American Casualty Co.
Northern States Agency, Inc.
Noveon Hilton Davis, Inc.
NSS TECHNOLOGIES INC
Orange Julius Of America
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Particle Sciences, Inc.
PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC.
PCC ROLLMET INC
PCC STRUCTURALS INC
Penn Coal Land, Inc.
Pennsylvania Insurance Company
Perfection Hy-Test Company
PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
PLASMA COATING CORPORATION
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
PLICO Financial, Inc
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
PRECISION FOUNDERS INC
Precision Steel Warehouse, Inc.
Press Forge Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Princeton Insurance Company
Princeton Risk Protection, Inc.
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
PROGRESSIVE INCORPORATED
Promesa Health, Inc.
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RATHGIBSON HOLDING CO LLC
RCP Investment, Inc.
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
RFMW, Ltd.
Richline Group, Inc
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Sager Electrical Supply Co. Inc
Santa Fe Pacific Insurance Company

FOOTNOTE DATA

McLane Southern, Inc.
McLane Suneast, Inc.
Oak River Insurance Company
Old United Casualty Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.

All Other Affiliates Continued:

Santa Fe Pacific Railroad Company
Schulz Investment Corporation
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Serpentec, Inc.
Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Snappy ADP, Inc.
Soco West, Inc.
Sonnax Transmission Company
SOS METALS, INC.
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
SPECIALIZED PIPE SERVICES, INC.
Spectra Contract Flooring Puerto Rico, Inc.
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl/Scott Fetzer Company
Star Furniture Company
Star Lake Railroad Company
Strategic Staff Management, Inc.
STRATOFLIGHT
Summit Distribution Services, Inc.
SXP CRA-OCTG Inc.
TBS USA, Inc.
Technical Power Systems, Inc.
TEXAS HONING INC
Texas Insurance Company
The Ben Bridge Corporation
The Buffalo News, Inc.
The BVD Licensing Corporation
The Duracell Company
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Zia Company
THI ACQUISITION INC
TIMET ASIA INC
TIMET REAL ESTATE CORPORATION
TITANIUM METALS CORPORATION
TM City Leasing Inc.
TMCA INTERNATIONAL INC
TMI Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco Railcar Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Sales, LLC
Union Tank Car Company
Union Underwear Co., Inc
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
UNIVERSITY SWAGING CORPORATION
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Velocity Freight Transport, Inc.
Veritas Insurance Group, Inc.
Vesta Funding, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
Warwick Chemicals USA, Inc.
Wayne/Scott Fetzer Company
WEAVER MANUFACTURING INC
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
WYMAN GORDON COMPANY
WYMAN GORDON FORGINGS CLEVELAND INC
WYMAN GORDON FORGINGS INC
WYMAN GORDON INVESTMENT CASTINGS INC
WYMAN GORDON PENNSYLVANIA LLC
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	141,512,108		-478,365,138	-387,704,338	1,239,559
4	Payroll	278,534		14,832,445	24,398,999	9,611,546
5	Miscellaneous	12,077		123,123	121,669	-18,025
6	Total	141,802,719		-463,409,570	-363,183,670	10,833,080
7						
8	Iowa:					
9	Franchise	8,914,629		44,373,643	44,651,542	832,857
10	Fuel					
11	Miscellaneous	24,197			16,054	-8,144
12	Income	13,929,026		-47,487,318	-59,608,437	922,929
13	Payroll	24,823		98,450	102,245	-21,028
14	Property	115,879,259		116,017,849	112,792,376	-225,998
15	Occupation	-538,064				538,064
16	Use/Sales	8,457,046		1,754	3,492,184	
17	Total	146,690,916		113,004,378	101,445,964	2,038,680
18						
19	Illinois:					
20	Property	4,368,072		4,408,025	4,514,918	-57
21	Use/Misc.			-71,194	-85,963	
22	Unemployment	16,521			33,750	17,229
23	ICC Public Utility Fund					
24	Invested Capital	288,278		2,313,617	2,833,015	346,094
25	Public Utility	55,337		2,086,758	2,142,095	
26	Income	2,202,861		1,164,267	-2,402,746	262,194
27	Total	6,931,069		9,901,473	7,035,069	625,460
28						
29	Minnesota:					
30	Excise					
31	Income					
32	Payroll					
33	Property					
34	Regulatory					
35	Use/Sales					
36	Total					
37						
38						
39						
40						
41	TOTAL	298,101,375		-339,584,880	-252,986,493	11,521,299

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
52,090,867		-503,344,041			24,978,903	3
323,526		10,094,163			4,738,282	4
-4,494		124,452			2,018,892	5
52,409,899		-493,125,426			31,736,077	6
						7
						8
9,469,587						9
						10
						11
26,973,074		-56,163,595			8,676,277	12
		65,478			32,972	13
118,878,733		107,303,617			8,714,232	14
						15
4,966,616						16
160,288,010		51,205,500			17,423,481	17
						18
						19
4,261,121		4,341,027			66,998	20
14,769						21
						22
						23
114,974		944,459			1,369,158	24
						25
6,032,068		8,977,374			-7,813,107	26
10,422,932		14,262,860			-6,376,951	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
223,024,286		-428,157,976			43,889,840	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-74,258		-346,812			61,223	2
						3
16,052						4
101,700					94,249	5
						6
43,494		-346,812			155,472	7
						8
						9
						10
1,199,399		138,293			1,089,510	11
						12
110,848						13
5,207						14
-1,033						15
						16
1,314,421		138,293			1,089,510	17
						18
						19
-112,985		-189,744			28,484	20
						21
827		76,600				22
-112,158		-113,144			28,484	23
						24
						25
-167,043		-243,586			-8,918	26
						27
231,257					462,509	28
64,214		-243,586			453,591	29
						30
						31
-1,406,526		64,339			-619,824	32
						33
						34
						35
-1,406,526		64,339			-619,824	36
						37
						38
						39
						40
223,024,286		-428,157,976			43,889,840	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Nebraska:					
2	Income	259,073		-285,589	47,742	
3	Payroll	629,265				-629,265
4	Franchise	19,091		112,192	115,231	
5	Property	106,600		94,249	99,149	
6	Use / Sales					
7	Total	1,014,029		-79,148	262,122	-629,265
8						
9	South Dakota:					
10	Fuel			67,489	67,489	
11	Property	1,141,607		1,227,803	1,170,011	
12	Income					
13	Regulatory	121,967		130,663	141,782	
14	Use/Sales	6,058			851	
15	Excise	-616		2,172	2,589	
16	Payroll	29,771			13,132	-16,639
17	Total	1,298,787		1,428,127	1,395,854	-16,639
18						
19	Missouri:					
20	Income	48,275		-161,260		
21	Use/Sales					
22	Property	-203,261		76,600	75,773	203,261
23	Total	-154,986		-84,660	75,773	203,261
24						
25	Kansas:					
26	Income	109,285		-252,504	23,824	
27	Payroll					
28	Property	234,996		462,509	466,248	
29	Total	344,281		210,005	490,072	
30						
31	Other States:					
32	Income	-453,760		-555,485	-507,677	-904,958
33	Assessment					
34	Use/Sales					
35	Property	628,320				-628,320
36	Total	174,560		-555,485	-507,677	-1,533,278
37						
38						
39						
40						
41	TOTAL	298,101,375		-339,584,880	-252,986,493	11,521,299

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	19,342			411.4	3,398	
3	4%	198,995			411.4	21,806	
4	7%						
5	10%	16,687,496			411.4	980,934	
6	8%	1,583,785			411.4	98,612	
7							
8	TOTAL	18,489,618				1,104,750	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	3%						
11	4%	39,566			411.4	4,041	
12							
13	8%	244,105			411.4	11,826	
14	10%	2,175,607			411.4	127,147	
15	TOTAL	2,459,278				143,014	
16							
17							
18							
19							
20							
21							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
15,944	5 years		2
177,189	11 years		3
			4
15,706,562	18 years		5
1,485,173	16 years		6
			7
17,384,868			8
			9
			10
35,525	9 years		11
			12
232,279	20 years		13
2,048,460	16 years		14
2,316,264			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
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			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	WS3 Operating Fund			30,461,606	31,383,241	921,635
2	CIAC Tax Gross-up Electric	5,702,994		1,606,033	3,760,243	7,857,204
3	CIAC Tax Gross-up Gas	3,403,279		628,322	1,138,508	3,913,465
4	MGP Iowa Remediation Sites	12,851,000		175,200		12,675,800
5	Neal 3 Working Fund	422,975		26,014,976	26,640,899	1,048,898
6	Neal 4 Operating Fund	431,409		67,220,345	67,463,116	674,180
7	Transmission Collateral	12,766				12,766
8	Louisa working funds	55,896		254,515,953	255,254,334	794,277
9	Misc Deferred Credits	82,500		82,500		
10	WS4 Operating Fund	674,916		43,433,756	45,311,668	2,552,828
11	Unearned Income AE Dairy	72,963		53,164	30,458	50,257
12	Renewable Advantage Program	287,995		658	48,521	335,858
13	DF CR-EE Equity - Elec	3,697,374		1,960,158	1,499,035	3,236,251
14	DF CR-EE Equity - Gas	1,685,911		1,230,591	1,258,290	1,713,610
15	DF CR -Distribution	168,550		191,408	77,108	54,250
16	DF-CR -Allow and RECS	5,653,120		268,990	106,048	5,490,178
17	DF-CR -Siemens LT Svc Agreement	27,881,660		7,575,326	7,932,850	28,239,184
18	DF CR-Misc Retainage	1,840,849		1,840,915	66	
19	DF CR 2018 MMAG Conference	2,676		2,837		-161
20	DF CR Long-term Trading Collateral	300,000		200,000	250,000	350,000
21						
22						
23						
24						
25						
26						
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32						
33						
34						
35						
36						
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43						
44						
45						
46						
47	TOTAL	65,228,833		437,462,738	442,154,385	69,920,480

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	70,915,554	11,291,672	4,519,145
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	70,915,554	11,291,672	4,519,145
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	70,915,554	11,291,672	4,519,145
18	Classification of TOTAL			
19	Federal Income Tax	69,132,510	10,925,009	4,438,916
20	State Income Tax	1,783,044	366,663	80,229
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
						77,688,081	4
							5
							6
							7
						77,688,081	8
							9
							10
							11
							12
							13
							14
							15
							16
						77,688,081	17
							18
						75,618,603	19
						2,069,478	20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	2,749,831,027	461,148,266	302,941,338
3	Gas	210,703,905	11,795,336	12,047,753
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,960,534,932	472,943,602	314,989,091
6	Other - Net ASC 740 Adjustment	-424,526,470		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,536,008,462	472,943,602	314,989,091
10	Classification of TOTAL			
11	Federal Income Tax	1,829,010,099	466,081,161	303,532,407
12	State Income Tax	706,998,363	6,862,441	11,456,684
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
1		282		236		2,908,037,956	2
		282		236		210,451,488	3
							4
1						3,118,489,444	5
		182/254/283	1,901,172,261	182/254/283	2,009,778,241	-315,920,490	6
							7
							8
1			1,901,172,261		2,009,778,241	2,802,568,954	9
							10
			1,400,432,411		1,409,316,066	2,000,442,508	11
1			500,739,850		600,462,175	802,126,446	12
							13

NOTES (Continued)

Schedule Page: 274 Line No.: 9 Column: k

ADIT- 282	***Total***	***Gas, Prod Or Other Related***	***Only Transmission Related***	***Plant Related***	***Labor Related***
FAS109	315,920,490	315,920,490			
Transmission Plant	(261,804,123)		(261,804,123)		
General Plant	(80,717,902)	(14,743,797)			(65,974,105)
Other Plant	(2,775,905,995)	(2,775,905,995)			
Plant Related BTL	(61,424)	(61,424)			
Subtotal - p275	(2,802,568,954)	(2,474,790,726)	(261,804,123)	-	(65,974,105)
Less FASB 109 Above if not separately removed	315,920,490	315,920,490	-	-	-
Less FASB 106 Above if not separately removed					
Total	(3,118,489,444)	(2,790,711,216)	(261,804,123)	-	(65,974,105)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Other (Nonproperty Deferred	24,757,902	23,588,875	20,060,682
4	Other (Reg Asset & Liab DIT)	106,458,817	64,624,783	27,974,635
5	Other (ASC 740 Gross-up)	-2		
6	Other (ASC 740 Adj - Correct	488,084	103,625	91,828
7	Other (ASC 740 Adj Tax Posit	-335,402	7,547	87,325
8				
9	TOTAL Electric (Total of lines 3 thru 8)	131,369,399	88,324,830	48,214,470
10	Gas			
11	Other (Nonproperty Deferred	13,766,995	11,588,597	21,742,182
12	Other (Reg Asset & Liab DIT)	5,310,361	6,990,160	5,542,105
13	Other (ASC 740 Gross-up)	1		
14	Other (ASC 740 Adj - Correct			
15	Other (ASC 740 Adj Tax Posit	-30,183	23,514	962
16				
17	TOTAL Gas (Total of lines 11 thru 16)	19,047,174	18,602,271	27,285,249
18	Other (BTL DIT)	4,143,256		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	154,559,829	106,927,101	75,499,719
20	Classification of TOTAL			
21	Federal Income Tax	108,942,668	74,314,613	51,839,113
22	State Income Tax	45,617,161	32,612,488	23,660,606
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
		190		190		28,286,095	3
		182	168,564	182, 282	15,550	142,955,951	4
		182		182	2		5
						499,881	6
						-415,180	7
							8
			168,564		15,552	171,326,747	9
							10
		190		190		3,613,410	11
			64,869		5,987	6,699,534	12
		190	1	182, 282			13
							14
						-7,631	15
							16
			64,870		5,987	10,305,313	17
936,027,698	940,123,856	283		190		47,098	18
936,027,698	940,123,856		233,434		21,539	181,679,158	19
							20
604,619,276	608,608,645		159,333		13,973	127,283,439	21
331,408,422	331,515,211		74,101		7,566	54,395,719	22
							23

NOTES (Continued)

Schedule Page: 276 Line No.: 12 Column: g

Accounts Credited:

190, 219, 236, 283

Schedule Page: 276 Line No.: 12 Column: i

Accounts Credited:

165, 190, 219, 236

Schedule Page: 276 Line No.: 18 Column: f

Below the Line Deferred Income Taxes	$ 939,738,684
ASC 740 Adjustments - Corrections	382,518
ASC 740 Adjustments - Tax Positions	2,654
Total	$ 940,123,856

Schedule Page: 276 Line No.: 19 Column: k

ADIT-283	***Total***	***Gas, Prod Or Other Related***	***Only Transmission Related***	***Plant Related***	***Labor Related***
Regulated					
RA - ARO	(62,254,570)	(62,254,570)		-	
ARO Asset	(67,271,602)	(67,271,602)		-	
Billed PGA/EAC	(15,104,599)	(985,503)		(14,119,095)	
Deferred Rate Case Expense	(22,736)	(10,384)		(12,352)	
Demand Side Management	270,142	270,142			
Electric Contracts Asset - NC	(209,314)	(209,314)			
Emission Allowances	(238,525)	(238,525)			
Gain/Loss on Reacquired Debt	(2,787,460)	(223,334)		(2,564,126)	
State NOL Carryforwards	(9,531,361)	(53,280)		(9,478,081)	
FIN 48	(77,068)	7,630		(84,698)	
Pension Asset	(8,935,498)	(2,501,939)			(6,433,558)
Prepaid Insurance	(854,367)	(68,876)		(785,491)	
QC Station Writedown	(41,593)	(41,593)			
RA - Gas Contracts	(1,899,904)	(1,899,904)			
RA - Medicare Def Tax	(847,569)	(235,544)			(612,024)
RA - MFG Gas	(3,589,007)	(3,589,007)			
RA - OPEB Liab	(1,908,140)	(534,279)			(1,373,861)
RA - Pension Liab	(0)	(0)			-
RA - QCS Nuclear Fuel	(872,232)	(872,232)			
RA - SERP Liab	(5,456,657)	(1,527,864)			(3,928,793)
Nonregulated					
State NOL Carryforwards	(56,170)	(56,170)			
FIN 48	9,072	9,072			
Subtotal - p277 (Form 1-F filer: see note 6, below)	(181,679,158)	(142,287,077)	-	(27,043,844)	(12,348,237)
Less FASB 109 Above if not separately removed	-	-		-	
Less FASB 106 Above if not separately removed	-				
Total	(181,679,158)	(142,287,077)	-	(27,043,844)	(12,348,237)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred tax ITC	8,117,692	190	739,574	256,068	7,634,186
2						
3	Nuclear insurance QCS	5,827,000	924		141,050	5,968,050
4						
5	QCS outage expense	8,877,175	520/530	8,467,300	7,613,300	8,023,175
6						
7	Unrealized G/L on gas contracts	37,000	182	37,000	749,482	749,482
8						
9	Provision IA revenue sharing	70,493,000	407	135,819,000	87,439,000	22,113,000
10						
11	ARO regulatory liability	159,938,665	128	175,322,931	256,260,725	240,876,459
12						
13	Pension funded status		186		31,994,943	31,994,943
14						
15	DSM commercial and industrial construction incens	5,483,138	186	2,734,718	6,605,035	9,353,455
16						
17	Prefunded debt AFUDC for MVP projects	8,839,553	407	165,364	41,191	8,715,380
18						
19	Prefunded equity AFUDC for MVP projects	26,509,569	407	491,072	120,064	26,138,561
20						
21	Deferred tax electric/gas	559,809,424	190	285,620,636	107,299,379	381,488,167
22						
23	Uncertain tax positions electric/gas	33,825,964	190	3,467,707	1,291,896	31,650,153
24						
25	Excess deferred income tax amort.- electric/gas	28,013,596	190	14,797,324	46,740,919	59,957,191
26						
27	Deferred Income Tax - Medicare	(3,793,575)	182	1	758,723	-3,034,853
28						
29	Wind X & XII Customer Credits		407	2,287,844	4,541,970	2,254,126
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	911,978,201		629,950,471	551,853,745	833,881,475

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	672,369,879	695,918,807
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	323,053,008	315,425,838
5	Large (or Ind.) (See Instr. 4)	799,410,819	758,342,410
6	(444) Public Street and Highway Lighting	14,663,945	15,129,803
7	(445) Other Sales to Public Authorities	105,310,934	105,215,311
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,431,733	1,248,780
10	TOTAL Sales to Ultimate Consumers	1,916,240,318	1,891,280,949
11	(447) Sales for Resale	218,407,443	286,571,592
12	TOTAL Sales of Electricity	2,134,647,761	2,177,852,541
13	(Less) (449.1) Provision for Rate Refunds	2,828,447	1,996,000
14	TOTAL Revenues Net of Prov. for Refunds	2,131,819,314	2,175,856,541
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,810,205	3,636,979
17	(451) Miscellaneous Service Revenues	559,995	557,925
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,672,892	4,710,868
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,828,024	17,859,557
22	(456.1) Revenues from Transmission of Electricity of Others	82,548,525	79,891,482
23	(457.1) Regional Control Service Revenues	550,782	633,633
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	104,970,423	107,290,444
27	TOTAL Electric Operating Revenues	2,236,789,737	2,283,146,985

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
6,575,653	6,763,028	674,656	669,574	2
				3
3,962,493	3,957,079	95,632	93,930	4
14,150,454	13,595,275	1,776	1,813	5
55,232	66,802	487	487	6
1,515,958	1,523,124	13,964	13,913	7
				8
24,503	22,380	85	86	9
26,284,293	25,927,688	786,600	779,803	10
9,999,599	11,180,851	4	5	11
36,283,892	37,108,539	786,604	779,808	12
				13
36,283,892	37,108,539	786,604	779,808	14

Line 12, column (b) includes $ 4,164,000 of unbilled revenues.

Line 12, column (d) includes -97,566 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues of $20,663 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: d

Includes 444 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: f

Includes 77 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: b

Includes revenues of $814,414 for distribution only service in the Illinois jurisdiction.

Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less.
Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 4 Column: d

Includes 41,914 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: f

Includes 185 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: b

Includes revenues of $334,448 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: d

Includes 23,740 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: f

Includes 4 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:
All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes revenues of $291,188 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 17,375 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: f

Includes 24 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 10 Column: d

Reconciliation of sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	26,284,293
less: Illinois distribution only sales	(83,473)
Sales per page 401a, line 22, column (b)	26,200,820

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Steam Sales	$ 4,080,907
Renewable Energy Credit Sales	6,008
Other	9,741,109
Total	$ 13,828,024

Schedule Page: 300 Line No.: 27 Column: b

Column (b) through (e) contains Unbilled Revenues in lines 2, 4, 5, and 7.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	128,430	263,162	409,349	550,782
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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33					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	128,430	263,162	409,349	550,782

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	AL	10,872	1,607,280	790	13,762	0.1478
3	RS	6,529,880	654,881,517	672,059	9,716	0.1003
4	RSE	17,085	1,032,693	726	23,533	0.0604
5	RSH	1,798	150,693	230	7,817	0.0838
6	RST	340	32,245	31	10,968	0.0948
7	RSW	10,175	786,288	741	13,731	0.0773
8	SAL	102	10,629	2	51,000	0.1042
9	RSR (Distribution Only)	444	20,663	77	5,766	0.0465
10	Unbilled Revenue	4,957	121,000			0.0244
11	MISC. ADJUSTMENTS (See Note A)		13,635,871			
12	TOTAL RESIDENTIAL	6,575,653	672,278,879	674,656	9,747	0.1022
13						
14	Commercial					
15	AL	26,789	3,031,505	1,245	21,517	0.1132
16	GD	2,018,577	151,130,272	13,954	144,659	0.0749
17	GDH	5,902	299,799	25	236,080	0.0508
18	GDT	60,874	4,141,562	394	154,503	0.0680
19	GE	1,762,506	155,607,814	79,150	22,268	0.0883
20	GEH	1,785	132,218	81	22,037	0.0741
21	GET	21,596	1,834,353	572	37,755	0.0849
22	GSH	80	3,311	3	26,667	0.0414
23	GSW	7	783	6	1,167	0.1119
24	SAL	357	46,778	16	22,313	0.1310
25	TC	3	267	1	3,000	0.0890
26	ALR (Distribution Only)	153	11,476	2	76,500	0.0750
27	GDR (Distribution Only)	29,457	468,347	35	841,629	0.0159
28	GER (Distribution Only)	12,305	334,591	148	83,142	0.0272
29	Unbilled Revenue	22,102	1,103,000			0.0499
30	MISC. ADJUSTMENTS (See Note A)		4,906,932			
31	TOTAL COMMERCIAL	3,962,493	323,053,008	95,632	41,435	0.0815
32						
33	Industrial					
34	AL	1,300	129,983	18	72,222	0.1000
35	ICR	7,001,868	358,197,385	24	291,744,500	0.0512
36	LPT	22,372	1,083,192	1	22,372,000	0.0484
37	LS	4,820,374	294,884,427	1,576	3,058,613	0.0612
38	LSH	3,805	175,748	2	1,902,500	0.0462
39	LST	1,115,512	68,371,435	122	9,143,541	0.0613
40	SAL	63	5,436	2	31,500	0.0863
41	TOTAL Billed	26,186,727	1,912,076,318	786,600	33,291	0.0730
42	Total Unbilled Rev.(See Instr. 6)	97,566	4,164,000	0	0	0.0427
43	TOTAL	26,284,293	1,916,240,318	786,600	33,415	0.0729

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SS	561,095	29,805,834	12	46,757,917	0.0531
2	SST	124,464	7,135,675	12	10,372,000	0.0573
3	VLT	408,805	19,778,934	3	136,268,333	0.0484
4	LSR (Distribution Only)	23,740	334,448	4	5,935,000	0.0141
5	UNBILLED REVENUE	67,056	2,683,000			0.0400
6	MISC. ADJUSTMENTS (See Note A)		16,825,322			
7	TOTAL INDUSTRIAL	14,150,454	799,410,819	1,776	7,967,598	0.0565
8						
9	Public Authority					
10	AL	4,182	499,244	522	8,011	0.1194
11	GD	229,422	16,890,885	1,234	185,917	0.0736
12	GDH	290	20,726	1	290,000	0.0715
13	GDT	12,928	884,588	13	994,462	0.0684
14	GE	226,215	18,769,928	8,255	27,403	0.0830
15	GEH	97	6,725	4	24,250	0.0693
16	GEP	1,411	103,901	71	19,873	0.0736
17	GET	2,319	201,284	41	56,561	0.0868
18	GSH	10	419	1	10,000	0.0419
19	GSW	1	111	1	1,000	0.1110
20	ICR	17,955	952,908	1	17,955,000	0.0531
21	LS	744,566	48,696,959	439	1,696,050	0.0654
22	LSH	1,065	57,938	1	1,065,000	0.0544
23	LST	116,295	7,058,106	21	5,537,857	0.0607
24	MWP	45,670	3,385,406	1,326	34,442	0.0741
25	RS	1,675	186,131	335	5,000	0.1111
26	SAL	563	55,613	10	56,300	0.0988
27	SS	21,819	1,307,673	1	21,819,000	0.0599
28	TC	5,285	515,085	1,662	3,180	0.0975
29	VLT	63,364	3,293,847	1	63,364,000	0.0520
30	ALR (Distribution Only)	2	160			0.0800
31	GDR (Distribution Only)	6,122	93,313	11	556,545	0.0152
32	GER (Distribution Only)	3,742	93,405	11	340,182	0.0250
33	SLR (Distribution Only)	7,509	104,311	2	3,754,500	0.0139
34	UNBILLED REVENUE	3,451	166,000			0.0481
35	MISC. ADJUSTMENTS (See Note A)		1,966,268			
36	TOTAL PUBLIC AUTHORITY	1,515,958	105,310,934	13,964	108,562	0.0695
37						
38						
39						
40						
41	TOTAL Billed	26,186,727	1,912,076,318	786,600	33,291	0.0730
42	Total Unbilled Rev.(See Instr. 6)	97,566	4,164,000	0	0	0.0427
43	TOTAL	26,284,293	1,916,240,318	786,600	33,415	0.0729

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street/Highway Lighting					
2	SAL	376	47,115	4	94,000	0.1253
3	SL	54,856	14,435,572	483	113,573	0.2632
4	MISC. ADJUSTMENTS (See Note A)		181,258			
5	TOTAL PUBLIC STREET/HIGHWAY	55,232	14,663,945	487	113,413	0.2655
6						
7	Interdepartmental Sales					
8	AL	23	2,427	1	23,000	0.1055
9	GD	1,585	104,114	7	226,429	0.0657
10	GE	718	63,996	73	9,836	0.0891
11	LS	22,177	1,261,196	4	5,544,250	0.0569
12	TOTAL INTERDEPARTMENTAL	24,503	1,431,733	85	288,271	0.0584
13						
14						
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41	TOTAL Billed	26,186,727	1,912,076,318	786,600	33,291	0.0730
42	Total Unbilled Rev.(See Instr. 6)	97,566	4,164,000	0	0	0.0427
43	TOTAL	26,284,293	1,916,240,318	786,600	33,415	0.0729

FOOTNOTE DATA

Schedule Page: 304 Line No.: 11 Column: a

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	KCPL Greater Missouri Operations	LF	NA			
2	Lincoln Electric Systems	LU	Tariff 9	50		
3	Midcontinent Independent System Operat.	OS	OATT/EMT			
4	NRG Power Marketing	SF	Tariff 9			
5	PJM	OS	OATT			
6	Southwest Power Pool	OS	OATT			
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
232		6,380		6,380	1
254,252	7,200,000	4,087,214		11,287,214	2
9,663,957	167,383	168,558,898	35,946,307	204,672,588	3
	127,263			127,263	4
66,290		1,637,795		1,637,795	5
14,868		332,241	343,962	676,203	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
9,999,599	7,494,646	174,622,528	36,290,269	218,407,443	
9,999,599	**7,494,646**	**174,622,528**	**36,290,269**	**218,407,443**	

Schedule Page: 310 Line No.: 1 Column: j

Breakdown of charges in Column (j) :

MISO - Revenue Sufficiency Guarantee	$3,799,812
MISO - Revenue Neutrality Uplift	1,281,801
Loss Repay Energy	5,742,747
Ancillary Services	4,811,001
Financial Transmission Rights	20,654,908
	$36,290,269

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,664,863	9,794,784
5	(501) Fuel	200,488,911	264,201,587
6	(502) Steam Expenses	17,114,984	17,592,866
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,633,473	2,658,833
10	(506) Miscellaneous Steam Power Expenses	11,467,676	10,480,096
11	(507) Rents	-73,897	-72,562
12	(509) Allowances	96,655	64,543
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	242,392,665	304,720,147
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,035,545	5,231,175
16	(511) Maintenance of Structures	3,420,603	4,325,527
17	(512) Maintenance of Boiler Plant	22,931,694	29,847,477
18	(513) Maintenance of Electric Plant	5,827,009	7,894,302
19	(514) Maintenance of Miscellaneous Steam Plant	6,783,156	5,968,287
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	43,998,007	53,266,768
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	286,390,672	357,986,915
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	16,101,517	16,650,863
25	(518) Fuel	22,132,655	23,215,032
26	(519) Coolants and Water	1,604,654	1,813,703
27	(520) Steam Expenses	4,620,825	5,018,243
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	86,349	99,651
31	(524) Miscellaneous Nuclear Power Expenses	19,193,172	19,649,709
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	63,739,172	66,447,201
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	13,501,807	13,323,939
36	(529) Maintenance of Structures	2,029,373	2,033,916
37	(530) Maintenance of Reactor Plant Equipment	2,543,702	2,931,046
38	(531) Maintenance of Electric Plant	3,992,112	3,995,069
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,863,087	2,966,883
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	24,930,081	25,250,853
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	88,669,253	91,698,054
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	-55	619
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	9,563	47,413
48	(539) Miscellaneous Hydraulic Power Generation Expenses	353	134
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	9,861	48,166
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	10,608	8,168
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	5,424	4,238
56	(544) Maintenance of Electric Plant	70,022	84,792
57	(545) Maintenance of Miscellaneous Hydraulic Plant	11,779	991
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	97,833	98,189
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	107,694	146,355

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,165,670	2,814,236
63	(547) Fuel	17,154,842	24,980,056
64	(548) Generation Expenses	2,121,084	2,249,762
65	(549) Miscellaneous Other Power Generation Expenses	3,067,063	2,597,391
66	(550) Rents	27,287,082	19,465,755
67	TOTAL Operation (Enter Total of lines 62 thru 66)	52,795,741	52,107,200
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	501,065	658,170
70	(552) Maintenance of Structures	2,643,739	1,407,331
71	(553) Maintenance of Generating and Electric Plant	130,620,456	101,699,315
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	674,387	375,487
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	134,439,647	104,140,303
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	187,235,388	156,247,503
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	126,093,443	139,290,321
77	(556) System Control and Load Dispatching	2,112,495	1,901,526
78	(557) Other Expenses	549,933	736,878
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	128,755,871	141,928,725
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	691,158,878	748,007,552
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,844,247	2,698,584
84			
85	(561.1) Load Dispatch-Reliability	581,445	534,799
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	715,165	782,471
87	(561.3) Load Dispatch-Transmission Service and Scheduling	192,082	194,512
88	(561.4) Scheduling, System Control and Dispatch Services	4,577,946	4,431,800
89	(561.5) Reliability, Planning and Standards Development	1,704,732	1,874,240
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	13,874	19,895
92	(561.8) Reliability, Planning and Standards Development Services	1,563,238	1,593,387
93	(562) Station Expenses	2,397,129	2,183,271
94	(563) Overhead Lines Expenses	536,047	549,355
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	60,514,766	54,427,719
97	(566) Miscellaneous Transmission Expenses	5,830	17,139
98	(567) Rents	2,057,395	1,632,310
99	TOTAL Operation (Enter Total of lines 83 thru 98)	77,703,896	70,939,482
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	14,341	17,530
104	(569.2) Maintenance of Computer Software		277
105	(569.3) Maintenance of Communication Equipment	35,560	45,948
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,430,929	1,502,622
108	(571) Maintenance of Overhead Lines	3,322,875	2,685,042
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,803,705	4,251,419
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	82,507,601	75,190,901

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MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	6,126,589	6,385,011
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	6,126,589	6,385,011
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	6,126,589	6,385,011
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	8,130,443	8,600,229
135	(581) Load Dispatching	518,397	474,837
136	(582) Station Expenses	4,781,789	4,563,752
137	(583) Overhead Line Expenses	1,642,596	2,869,483
138	(584) Underground Line Expenses	4,653,133	3,156,831
139	(585) Street Lighting and Signal System Expenses	324	156
140	(586) Meter Expenses	3,012,484	2,558,200
141	(587) Customer Installations Expenses	1,800,555	1,953,482
142	(588) Miscellaneous Expenses	14,130,263	11,120,141
143	(589) Rents	259,144	290,643
144	TOTAL Operation (Enter Total of lines 134 thru 143)	38,929,128	35,587,754
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	148,974	142,339
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,607,027	2,380,070
149	(593) Maintenance of Overhead Lines	38,331,171	37,057,198
150	(594) Maintenance of Underground Lines	2,871,602	3,374,578
151	(595) Maintenance of Line Transformers	5,181	
152	(596) Maintenance of Street Lighting and Signal Systems	1,682,717	1,554,535
153	(597) Maintenance of Meters	620,321	632,858
154	(598) Maintenance of Miscellaneous Distribution Plant	102,095	14,029
155	TOTAL Maintenance (Total of lines 146 thru 154)	46,369,088	45,155,607
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	85,298,216	80,743,361
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,488,726	1,448,835
160	(902) Meter Reading Expenses	5,321,807	5,156,265
161	(903) Customer Records and Collection Expenses	17,562,154	16,695,325
162	(904) Uncollectible Accounts	7,073,757	6,061,997
163	(905) Miscellaneous Customer Accounts Expenses	261,042	336,614
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	31,707,486	29,699,036

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	66,429,869	115,275,131
169	(909) Informational and Instructional Expenses	228,088	184,325
170	(910) Miscellaneous Customer Service and Informational Expenses	68,572	69,174
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	66,726,529	115,528,630
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	3,874,195	3,703,487
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	329,985	345,707
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	4,204,180	4,049,194
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	30,023,397	26,066,202
182	(921) Office Supplies and Expenses	16,973,975	14,392,767
183	(Less) (922) Administrative Expenses Transferred-Credit	4,320,956	4,352,760
184	(923) Outside Services Employed	11,161,287	9,323,069
185	(924) Property Insurance	1,320,956	-426,039
186	(925) Injuries and Damages	4,841,381	5,913,467
187	(926) Employee Pensions and Benefits	19,417,725	13,653,504
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,110,126	3,932,213
190	(929) (Less) Duplicate Charges-Cr.	13,016,355	14,132,873
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,401,009	2,385,477
193	(931) Rents	-14,749,672	-8,264,332
194	TOTAL Operation (Enter Total of lines 181 thru 193)	58,162,873	48,490,695
195	Maintenance		
196	(935) Maintenance of General Plant	1,390,674	1,065,339
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	59,553,547	49,556,034
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,027,283,026	1,109,159,719

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Cooperative	SF	NA		NA	NA
2	Clarke Electric Coop.	LF	NA	.16	NA	NA
3	Exelon Power	SF	Tariff 1		NA	NA
4	Intercontinental Exchange	OS	NA		NA	NA
5	Iowa Private Generation	LU	PG		NA	NA
6	Kansas City Power and Light	OS	NA		NA	NA
7	KCPL Greater Missouri Operations	LF	NA		NA	NA
8	Lincoln Electric System	LU	NA	50	NA	NA
9	Macquarie Energy	SF	NA		NA	NA
10	Midcontinent Independent System Opera.	OS	OATT/EMT	71	NA	NA
11	Nextera Energy	SF	NA		NA	NA
12	North West Rural Electric Coop	OS	NA		NA	NA
13	PJM	OS	OATT		NA	NA
14	Southwest Power Pool	OS	OATT		NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
					111,053	111,053	1
1,624			41,431	71,155		112,586	2
1,576,800				33,789,477		33,789,477	3
					10,616	10,616	4
74				2,264		2,264	5
2				63,871		63,871	6
242				6,655		6,655	7
256,208			7,200,000	3,870,252		11,070,252	8
17,600				629,200		629,200	9
1,740,144			56,595	44,263,517	15,238,358	59,558,470	10
54,200				1,522,666		1,522,666	11
213				18,962		18,962	12
83,852				3,615,893	2,865	3,618,758	13
244,079				5,927,223	241,032	6,168,255	14
4,291,693			9,482,373	101,007,146	15,603,924	126,093,443	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Beiermann, Brandon - QF	LU	QF		NA	NA
2	Bertch Cabinetry-QF	LU	QF		NA	NA
3	Carroll Area Wind Farm-QF	LU	QF	3	NA	NA
4	Christenson, James - QF	LU	QF		NA	NA
5	City of Davenport-AEP	LU	AEP	1.3	NA	NA
6	Fluhrer-QF	LU	QF		NA	NA
7	Mack McClain & Assoc Corp QF	LU	QF		NA	NA
8	Storm Lake Wind Farm-AEP	LU	AEP		NA	NA
9	Waste Management of Iowa-AEP	LU	AEP	6.4	NA	NA
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
1			-101	21		-80	1
			-93			-93	2
76,183			391,907	2,301,695		2,693,602	3
4			-100	128		28	4
7,008			220,829	164,707		385,536	5
			-92			-92	6
2			-83	63		-20	7
187,920				3,589,097		3,589,097	8
45,537			1,572,080	1,170,300		2,742,380	9
							10
							11
							12
							13
							14
4,291,693			9,482,373	101,007,146	15,603,924	126,093,443	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: l

Breakdown of charges in Column (l):

Brokerage Fees	$	10,616
Ancillary Services		4,295,047
Transmission Losses		285,452
MISO CRD Failure and Excessive Deficient Charges		40,776
MISO Load Response		303,046
MISO Revenue Sufficiency Guarantee		2,334,559
MISO Revenue Neutrality Uplift		7,495,335
MISO Schedule 24		839,093
Total	$	15,603,924

Schedule Page: 326 Line No.: 5 Column: a

Purchases of electricity from Iowa Private Generation customers on the net-metering rate PG.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF
5	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
6	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop - NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Jct. Sub	20	446,762	446,762	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	151,426	151,426	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	224,188	224,188	4
RS-41	Hills Substation	Avoca Substation	5	27,108	27,108	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
RS-63	Refer to Footnotes	Refer to Footnotes				9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			82	**849,484**	**849,484**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
35,890			35,890	1
211,292			211,292	2
41,917			41,917	3
150,000			150,000	4
67,308			67,308	5
2,230			2,230	6
54,033			54,033	7
		81,433,211	81,433,211	8
552,644			552,644	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,115,314	**0**	**81,433,211**	**82,548,525**	

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municpal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns I and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	$ 18,496,174
Schedule 8	783,066
Schedule 9	2,073,401
Schedule 26	180,993
Schedule 26-A	59,857,358
Schedule 37	2,000
Schedule 38	2,368
Schedule 11 (WDS Charges)	603,194
Amortization of MEC Accr for Estimated Sched 26-A Over/Under collection	-565,342
Total	$ 81,433,211

Schedule Page: 328 Line No.: 9 Column: a

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer and Webster City)).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Cornbelt	OLF				230,644	250,000	480,644
2	Midwest ISO	LFP				60,028,837		60,028,837
3	Southwestern Power Pool	OS				5,285		5,285
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					60,264,766	250,000	60,514,766

FOOTNOTE DATA

Schedule Page: 332 Line No.: 1 Column: h

Liability accrual for funding of settlement in Corn Belt/ Southwest Power Pool proceeding.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	265,000
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	COMPANY LABOR	532,749
7	DIRECTOR FEES	142,767
8	KING AIR MO BILLING	5,824
9	AMERICAN COAL COUNCIL	5,900
10	COUNCIL BLUFFS AREA CHAMBER OF COMMERCE	6,120
11	GREATER DES MOINES BASEBALL CO	6,464
12	GREATER CEDAR VALLEY ALLIANCE AND CHAMBER	7,618
13	STRATEGIC ELEMENTS LLC	8,831
14	B AND H PHOTO VIDEO REMITTANCE PROCESSING CENTER	10,795
15	ASSOCIATION OF EDISON ILLUMINATING COMPANIES	11,515
16	SIOUXLAND CHAMBER OF COMMERCE	11,851
17	TAXPAYERS ASSOCIATION OF CENTRAL IOWA	12,929
18	GREATER DES MOINES MUSIC COALITION	12,929
19	IOWA STATE FAIR	14,052
20	WELLS FARGO BANK N A TRUST OPERATIONS	7,400
21	ILLINOIS ENERGY ASSOCIATION	20,348
22	SAFEGUARD IOWA PARTNERSHIP	21,548
23	2019 AWEA CORPORATE PARTNER DUES	23,750
24	METROLINK	24,840
25	QUALITY RESOURCE GROUP INC	26,077
26	GREATER DES MOINES PARTNERSHIP	42,518
27	IOWA BASKETBALL HOLDINGS LLC	43,095
28	BIRDS NEST	44,209
29	NORTH AMERICAN TRANSMISSION FORUM INC	48,159
30	SCIENCE CENTER OF IOWA	91,361
31	IDEAL IMAGES INC	102,968
32	IOWA UTILITY ASSOCIATION	185,426
33	AMORTIZE EEI DUES	460,470
34	SHARED FACILITY CHARGES - Ruan Building	97,408
35		
36	OTHER (118 items < $5000)	106,088
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	2,401,009

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			12,565,370		12,565,370
2	Steam Production Plant	81,010,719	52,497,152			133,507,871
3	Nuclear Production Plant	19,468,692				19,468,692
4	Hydraulic Production Plant-Conventional	202,266				202,266
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	341,195,090	2,848,396			344,043,486
7	Transmission Plant	39,810,721	-3,653			39,807,068
8	Distribution Plant	78,128,182	-208,348			77,919,834
9	Regional Transmission and Market Operation					
10	General Plant	21,375,591		2,211,237		23,586,828
11	Common Plant-Electric					
12	TOTAL	581,191,261	55,133,547	14,776,607		651,101,415

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Walter Scott Energy						
13	Center, Unit #3						
14	311	117,725			1.53		21.00
15	312	390,530			2.92		21.00
16	314	58,766			1.43		21.00
17	315	38,418			1.88		21.00
18	316	6,003			0.89		21.00
19	317	303,168			3.36		8.00
20	SUBTOTAL	914,610					
21	Steam Production Plant						
22	Walter Scott Energy						
23	Center, Unit #4						
24	311	69,805			2.63		31.00
25	312	162,178			2.64		31.00
26	314	63,393			2.65		31.00
27	315	18,087			3.11		31.00
28	316						31.00
29	SUBTOTAL	313,463					
30							
31	Neal Station #3						
32	311	53,088			3.20		16.00
33	312	304,867			3.32		16.00
34	314	38,204			2.25		16.00
35	315	37,728			3.53		16.00
36	316	1,868			1.93		16.00
37	317	45,782			10.44		4.00
38	SUBTOTAL	481,537					
39							
40	Neal Station #4						
41	311	35,704			1.80		21.00
42	312	210,890			2.12		21.00
43	314	31,849			1.48		21.00
44	315	29,068			1.89		21.00
45	316	1,801			0.85		21.00
46	317	2,414			17.33		7.00
47	SUBTOTAL	311,726					
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Ottumwa Gen. Station						
13	311	56,481			1.26		21.00
14	312	462,629			3.47		21.00
15	314	71,016			3.00		21.00
16	315	24,696			1.22		21.00
17	316	6,522			1.07		21.00
18	317	8,756			7.18		6.00
19	SUBTOTAL	630,100					
20							
21	Louisa Gen. Station						
22	311	131,844			1.24		21.00
23	312	495,159			2.26		21.00
24	314	116,276			2.31		21.00
25	315	60,958			1.79		21.00
26	316	2,474			1.02		21.00
27	317	12,737			29.37		10.00
28	SUBTOTAL	819,448					
29	STEAM PRODUCTION						
30	Riverside Gen. Station						
31	311	10,702			2.85		6.00
32	312	19,622			9.86		6.00
33	314	8,233			1.39		6.00
34	315	5,757			2.98		6.00
35	316	442			5.14		6.00
36	317	7,651			-0.40		5.00
37	SUBTOTAL	52,407					
38	PLANT TOTAL	3,523,291					
39							
40	Nuclear Prod Plan						
41	321-326	534,750			3.70		13.00
42	TOTAL NUCLEAR PLANT	534,750					
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Hydraulic Prod Plant						
14	331	408			4.42		7.00
15	332	939			3.53		7.00
16	333	1,101			12.13		7.00
17	334	507			3.37		7.00
18	335	10			4.13		7.00
19	Subtotal	2,965					
20	TOTAL HYDRAULIC	2,965					
21							
22	Other Production Plant						
23	River Hills Energy Ctr						
24	341	1,058			0.80		2.00
25	342	503			16.42		2.00
26	343	101					2.00
27	344	12,387			0.29		2.00
28	345	3,772			9.57		2.00
29	346	114					2.00
30	SUBTOTAL	17,935					
31							
32	Sycamore Energy Center						
33	341	839			6.14		1.00
34	342	312			1.71		1.00
35	343	101			0.92		1.00
36	344	17,148			2.37		1.00
37	345	2,602			11.18		1.00
38	346	166			4.32		1.00
39	SUBTOTAL	21,168					
40							
41	Pleasant Hill Energy						
42	Center						
43	341	6,467			1.96		15.00
44	342	2,356			1.93		15.00
45	343	853			1.53		15.00
46	344	41,958			1.90		15.00
47	345	8,987			2.92		15.00
48	346	66			1.43		15.00
49	SUBTOTAL	60,687					
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Merle Parr						
13	341	101			3.67		6.00
14	342	120			0.56		6.00
15	344	4,899			-0.12		6.00
16	345	962			-0.07		6.00
17	SUBTOTAL	6,082					
18							
19	Electrifarm						
20	340	58			0.42		11.00
21	341	2,168			3.02		11.00
22	342	2,624			2.22		11.00
23	343	174			0.19		11.00
24	344	26,895			3.32		11.00
25	345	3,972			3.60		11.00
26	SUBTOTAL	35,891					
27							
28	Moline Station						
29	341	779			7.10		1.00
30	342	375					1.00
31	344	9,691			14.19		1.00
32	345	780			7.01		1.00
33	346	85			-0.08		1.00
34	SUBTOTAL	11,710					
35							
36	Coralville						
37	340	1			9.98		6.00
38	341	557			8.92		6.00
39	342	677			10.23		6.00
40	344	13,595			4.50		6.00
41	345	1,483			3.62		6.00
42	346	108			5.73		6.00
43	SUBTOTAL	16,421					
44							
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Greater DSM Energy Ctr						
13	340	1,280			4.07		12.00
14	341	34,848			3.82		12.00
15	342	11,318			3.56		12.00
16	344	246,084			3.80		12.00
17	345	37,728			3.80		12.00
18	SUBTOTAL	331,258					
19							
20	Interpid Wind Farm						
21	340	819			5.31		18.00
22	344	262,769			7.30		18.00
23	345	18,785			5.72		18.00
24	346	-7					18.00
25	347	2,989			1.76		27.00
26	SUBTOTAL	285,355					
27							
28	Century Wind Farm						
29	340	3,835			5.30		18.00
30	344	297,991			7.25		18.00
31	345	15,642			5.59		18.00
32	346	153			5.69		18.00
33	347	3,605			1.48		27.00
34	SUBTOTAL	321,226					
35							
36	Victory Wind Farm						
37	340	6,889			5.24		18.00
38	344	156,483			8.05		18.00
39	345	18,796			4.91		18.00
40	346	189			5.42		18.00
41	347	1,154			1.47		37.00
42	SUBTOTAL	183,511					
43							
44	Pomeroy Wind Farm						
45	340	14,158			5.07		19.00
46	344	542,806			6.81		19.00
47	345	41,549			4.57		19.00
48	346	464			4.91		19.00
49	347	3,383			1.72		37.00
50	SUBTOTAL	602,360					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	State Fair Wind Trbine						
13	344	743			5.21		8.00
14	345	152			5.50		8.00
15	347	40			4.93		8.00
16	SUBTOTAL	935					
17							
18	Charles City Wind Farm						
19	340	439			0.56		19.00
20	344	127,137			8.15		19.00
21	345	15,085			4.77		19.00
22	346						19.00
23	347	842			1.64		38.00
24	SUBTOTAL	143,503					
25							
26	Carroll Wind Farm						
27	340	1,198			4.07		20.00
28	344	265,479			8.14		20.00
29	345	31,456			4.84		20.00
30	347	2,461			1.79		39.00
31	SUBTOTAL	300,594					
32							
33	Adair Wind Farm						
34	340	1,072			3.58		20.00
35	344	441,129			4.68		20.00
36	345	20,846			4.32		20.00
37	347	1,823			1.80		39.00
38	SUBTOTAL	464,870					
39							
40	Walnut Wind Farm						
41	340	831			3.10		20.00
42	344	467,467			4.60		20.00
43	345	34,438			4.86		20.00
44	347	2,493			1.77		39.00
45	SUBTOTAL	505,229					
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Rolling Hills Wind Frm						
13	340	3,182			2.10		32.00
14	344	653,442			2.41		32.00
15	345	59,208			2.37		32.00
16	347	4,694			1.84		42.00
17	SUBTOTAL	720,526					
18							
19	Laurel Wind Farm						
20	340	3,407			2.20		32.00
21	344	188,077			2.44		32.00
22	345	13,831			2.11		32.00
23	347	2,177			3.12		22.00
24	SUBTOTAL	207,492					
25							
26	Portable Pwr Generator						
27	344	24,722			1.29		
28	SUBTOTAL	24,722					
29							
30	Eclipse Wind Farm						
31	340	1,581			2.14		33.00
32	344	290,079			2.47		33.00
33	345	36,999			2.39		33.00
34	346	290			2.67		33.00
35	347	3,599			2.67		28.00
36	SUBTOTAL	332,548					
37							
38	Morning Light Wind Frm						
39	340	620			2.03		33.00
40	344	145,955			2.54		33.00
41	345	13,394			2.34		33.00
42	347	1,923			2.88		28.00
43	SUBTOTAL	161,892					
44							
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Vienna Wind Farm						
13	340	1,346			2.32		33.00
14	344	220,349			2.49		33.00
15	345	17,038			2.34		33.00
16	346	152			2.66		33.00
17	347	3,017			3.11		23.00
18	SUBTOTAL	241,902					
19							
20	Lundgren Wind Farm						
21	340	198			2.36		35.00
22	344	363,938			2.52		35.00
23	345	24,375			2.38		35.00
24	347	4,440			3.04		29.00
25	SUBTOTAL	392,951					
26							
27	Macksburg Wind Farm						
28	340	265			2.49		35.00
29	344	183,714			2.53		35.00
30	345	12,690			2.37		35.00
31	347	2,431			3.43		25.00
32	SUBTOTAL	199,100					
33							
34	Wellsburg Wind Farm						
35	340	385			2.45		35.00
36	344	221,571			2.53		35.00
37	345	14,177			2.53		35.00
38	347	2,969			3.30		25.00
39	SUBTOTAL	239,102					
40							
41	Highland Wind Farm						
42	340	28,380			2.53		26.00
43	344	702,504			2.53		26.00
44	345	79,374			2.61		26.00
45	347	10,323			3.93		21.00
46	SUBTOTAL	820,581					
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Adams Wind Farm						
13	340	4,430			3.33		26.00
14	344	200,932			3.47		26.00
15	345	22,712			3.32		26.00
16	347	3,020			3.32		26.00
17	SUBTOTAL	231,094					
18							
19	Ida Grove Wind Farm						
20	340	28,738			2.21		37.00
21	344	675,127			2.48		37.00
22	345	90,610			2.26		37.00
23	347	12,640			3.40		29.00
24	SUBTOTAL	807,115					
25							
26	O'Brien Wind Farm						
27	340	1,772			2.49		37.00
28	344	332,104			2.51		37.00
29	345	33,271			2.45		37.00
30	347	6,124			4.06		22.00
31	SUBTOTAL	373,271					
32							
33	Beaver Creek Wind Farm						
34	340	7,282			2.43		38.00
35	344	430,225			2.47		38.00
36	345	62,855			2.39		38.00
37	347	7,154			1.43		38.00
38	SUBTOTAL	507,516					
39							
40	Prairie Wind Farm						
41	340	4,933			2.50		38.00
42	344	203,481			2.52		38.00
43	345	42,968			2.53		38.00
44	347	3,967			2.17		38.00
45	SUBTOTAL	255,349					
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	N. English Wind Farm						
13	340	6,891			2.50		40.00
14	344	501,397			2.50		40.00
15	345	77,039			2.52		40.00
16	347	7,752			1.24		40.00
17	Subtotal	593,079					
18							
19	Orient Wind Farm						
20	340	4,246			2.28		40.00
21	344	716,006			1.77		40.00
22	345	83,570			2.09		40.00
23	347	13,848			2.22		40.00
24	Subtotal	817,670					
25							
26	Invester Wind Farm						
27	340	1,061			2.51		39.00
28	344	114,517			2.56		39.00
29	345	12,113			2.53		39.00
30	347	1,770			3.33		39.00
31	Subtotal	129,461					
32							
33	Arbor Hill Wind Farm						
34	340	2,390			2.50		40.00
35	344	400,767			2.17		40.00
36	345	28,845			2.07		40.00
37	347	5,013			2.32		39.00
38	Subtotal	437,015					
39							
40	Palo Alto Wind Farm						
41	340	7,963			1.32	N/A	40.00
42	344	328,536		-1.00	1.33	N/A	40.00
43	345	71,729		-1.00	1.49	N/A	40.00
44	347	7,093				SL	40.00
45	Subtotal	415,321					
46	TOTAL OTHER	11,216,442					
47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission Plant						
13	350	61,665			1.26		52.42
14	352	51,044			1.68		52.59
15	353	765,277			1.47		55.10
16	354	41,030			1.37		43.93
17	355	628,345			2.37		43.22
18	356	535,170			2.28		47.44
19	357	1,267			1.87		32.77
20	358	2,809			1.79		32.00
21	359	154			1.29		62.34
22	359.1	-3			137.92		3.00
23	TRANSMISSION PLANT						
24	TOTAL	2,086,758					
25							
26	Distribution Plant						
27	360	5,528			1.32		56.89
28	361	27,636			1.64		52.95
29	362	541,894			1.62		45.68
30	363	2,538	10.00		10.53		8.50
31	364	451,403			2.75		38.93
32	365	590,590			2.81		38.59
33	366	83,992			2.32		50.04
34	367	705,026			2.30		45.83
35	368	414,299			2.18		31.75
36	369	187,339			3.03		47.58
37	370	75,127			6.05		11.90
38	371	16,831			3.30		20.39
39	373	113,952			3.24		32.53
40	374	-418			49.89		-5.55
41	DISTRIBUTION PLANT						
42	TOTAL	3,215,737					
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	General Plant						
13	389.1	520			1.49		40.78
14	390	411,256			1.91		50.37
15	391	21,473			9.83		7.08
16	391	32,754			17.76		2.72
17	392	5,560			5.35		8.82
18	393	1,148			3.12		2.65
19	394	41,380			5.87		11.66
20	395	736			9.86		6.92
21	396	21,771			3.62		9.14
22	397	64,672			3.44		19.31
23	397	1,969			1.49		0.79
24	398	5,313			9.31		5.19
25	GENERAL PLANT TOTAL	608,552					
26							
27							
28							
29							
30							
31							
32							
33							
34							
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36							
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Schedule Page: 336.11 Line No.: 15 Column: b

Account 391 on Line 15 represents office furniture/equipment.

Schedule Page: 336.11 Line No.: 16 Column: b

Account 391 on Line 16 represents computer equipment.

Schedule Page: 336.11 Line No.: 22 Column: b

Account 397 on Line 22 represents communication equipment.

Schedule Page: 336.11 Line No.: 23 Column: b

Account 397 on Line 23 represents communication equipment interconnected with computer equipment.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	130,663		130,663	
2					
3	IUB/OCA Direct Assessment	414,111		414,111	
4					
5	IUB/OCA Remainder Assessment	2,435,372		2,435,372	
6					
7	FERC Assessment	2,094,485		2,094,485	
8					
9	2014 IL Electric Rate Case		9,232	9,232	9,232
10					
11	2015 SD Electric Rate Case		22,701	22,701	34,998
12					
13	2015 SD Gas Rate Case		24,788	24,788	37,182
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	5,074,631	56,721	5,131,352	81,412

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
							5
							6
							7
							8
	186			928	9,232		9
							10
	186			928	22,701	12,297	11
							12
	186			928	24,788	12,394	13
							14
							15
							16
							17
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					56,721	24,691	46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2	B(4)	Iowa State University
3		
4	TOTAL	
5		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	165,000	930.2	165,000		1
	100,000	930.2	100,000		2
					3
	265,000		265,000		4
					5
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	40,670,390		
4	Transmission	6,565,626		
5	Regional Market			
6	Distribution	26,307,674		
7	Customer Accounts	17,275,565		
8	Customer Service and Informational	-295		
9	Sales	2,659,082		
10	Administrative and General	29,209,932		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	122,687,974		
12	Maintenance			
13	Production	19,312,332		
14	Transmission	968,302		
15	Regional Market			
16	Distribution	17,132,443		
17	Administrative and General	118,526		
18	TOTAL Maintenance (Total of lines 13 thru 17)	37,531,603		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	59,982,722		
21	Transmission (Enter Total of lines 4 and 14)	7,533,928		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	43,440,117		
24	Customer Accounts (Transcribe from line 7)	17,275,565		
25	Customer Service and Informational (Transcribe from line 8)	-295		
26	Sales (Transcribe from line 9)	2,659,082		
27	Administrative and General (Enter Total of lines 10 and 17)	29,328,458		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	160,219,577	4,447,711	164,667,288
29	Gas			
30	Operation			
31	Production-Manufactured Gas	10,341		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	1,513,998		
34	Storage, LNG Terminaling and Processing	1,105,138		
35	Transmission			
36	Distribution	33,216,338		
37	Customer Accounts	15,215,133		
38	Customer Service and Informational	73		
39	Sales	794,391		
40	Administrative and General	4,971,991		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	56,827,403		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	234,554		
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	6,860,044		
49	Administrative and General	44,766		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	7,139,364		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	10,341		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,513,998		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)	1,339,692		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	40,076,382		
58	Customer Accounts (Line 37)	15,215,133		
59	Customer Service and Informational (Line 38)	73		
60	Sales (Line 39)	794,391		
61	Administrative and General (Lines 40 and 49)	5,016,757		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	63,966,767	1,775,724	65,742,491
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	224,186,344	6,223,435	230,409,779
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	62,614,647	1,738,189	64,352,836
69	Gas Plant	18,382,287	510,294	18,892,581
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	80,996,934	2,248,483	83,245,417
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,834,714		3,834,714
74	Gas Plant	1,207,183		1,207,183
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,041,897		5,041,897
77	Other Accounts (Specify, provide details in footnote):			
78				
79	Other Income Accounts	1,632,497		1,632,497
80	Other Balance Sheet Accounts	20,051,225		20,051,225
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	21,683,722		21,683,722
96	TOTAL SALARIES AND WAGES	331,908,897	8,471,918	340,380,815

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,676,139	24,871,453	37,886,126	53,806,633
3	Net Sales (Account 447)	(62,370,155)	(101,015,774)	(129,778,901)	(170,696,317)
4	Transmission Rights	(5,921,641)	(12,625,621)	(16,096,304)	(20,654,908)
5	Ancillary Services	690,685	1,071,589	1,407,273	1,801,851
6	Other Items (list separately)				
7	Demand		28,010	31,290	56,595
8	Fees	226,139	434,967	634,365	839,093
9	Transmission Services	(1,645,713)	(2,638,931)	(4,293,341)	(5,568,349)
10	RSG/Price Volatility Make Whole Pmts	(1,884,071)	(2,241,826)	(3,124,249)	(3,742,282)
11	Revenue Neutrality Uplift	2,009,104	3,730,958	5,098,152	6,516,581
12					
13					
14					
15					
16					
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45					
46	TOTAL	(59,219,513)	(88,385,175)	(108,235,589)	(137,641,103)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	9,312	MW	167,231			
2	Reactive Supply and Voltage	9,312	MW	951,686	1,322,930	MW	1,843,229
3	Regulation and Frequency Response	26,472,544	MWh	1,214,765	148,000	MWh	470,783
4	Energy Imbalance			674,256			699,433
5	Operating Reserve - Spinning	26,437,445	MWh	920,845	106,442	MWh	634,198
6	Operating Reserve - Supplement	26,449,647	MWh	366,263	2,566,493	MWh	1,147,271
7	Other					MWh	16,086
8	Total (Lines 1 thru 7)	79,378,260		4,295,046	4,143,865		4,811,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,511	30	1900	4,154	357				
2	February	4,346	8	900	4,003	343				
3	March	4,274	4	2000	3,944	330				
4	Total for Quarter 1				12,101	1,030				
5	April	3,644	12	1300	3,368	276				
6	May	4,278	16	1700	3,940	338				
7	June	4,913	29	1800	4,510	403				
8	Total for Quarter 2				11,818	1,017				
9	July	5,560	19	1500	5,095	465				
10	August	5,039	7	1700	4,629	410				
11	September	4,894	16	1800	4,489	405				
12	Total for Quarter 3				14,213	1,280				
13	October	4,194	1	1500	3,857	337				
14	November	4,170	12	1900	3,854	316				
15	December	4,209	10	1800	3,884	325				
16	Total for Quarter 4				11,595	978				
17	Total Year to Date/Year				49,727	4,305				

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	26,200,820
3	Steam	12,180,726	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear	3,848,602	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	9,999,599
5	Hydro-Conventional	8,162	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	28,880
7	Other	16,569,960	27	Total Energy Losses	669,844
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	36,899,143
9	Net Generation (Enter Total of lines 3 through 8)	32,607,450			
10	Purchases	4,291,693			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	849,484			
17	Delivered	849,484			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	36,899,143			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	3,506,459	1,145,069	4,154	30	1900
30	February	3,157,149	966,308	4,003	8	900
31	March	3,366,698	1,164,128	3,944	4	2000
32	April	2,900,934	942,935	3,368	12	1300
33	May	2,778,765	773,550	3,940	16	1700
34	June	2,919,603	611,829	4,510	29	1800
35	July	3,241,180	612,186	5,095	19	1500
36	August	2,837,418	418,609	4,629	7	1700
37	September	2,925,206	677,198	4,489	16	1600
38	October	2,809,267	710,989	3,857	1	1500
39	November	3,287,800	1,111,617	3,854	12	1900
40	December	3,168,664	865,181	3,884	10	1800
41	TOTAL	36,899,143	9,999,599			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Walter Scott #3* (b)			Plant Name: *Neal #3* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1978			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			421.00		
6	Net Peak Demand on Plant - MW (60 minutes)	541			376		
7	Plant Hours Connected to Load	6479			5302		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	552			367		
10	When Limited by Condenser Water	552			367		
11	Average Number of Employees	60			59		
12	Net Generation, Exclusive of Plant Use - KWh	3047126420			1152805000		
13	Cost of Plant: Land and Land Rights	4483860			697832		
14	Structures and Improvements	117724910			53088128		
15	Equipment Costs	493717892			382667112		
16	Asset Retirement Costs	303167613			45782013		
17	Total Cost	919094275			482235085		
18	Cost per KW of Installed Capacity (line 17/5) Including	1601.2095			1145.4515		
19	Production Expenses: Oper, Supv, & Engr	2642835			2351810		
20	Fuel	39985782			20229317		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2507607			2199656		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	91320			17356		
26	Misc Steam (or Nuclear) Power Expenses	1612788			2036833		
27	Rents	-389315			-333		
28	Allowances	14524			5642		
29	Maintenance Supervision and Engineering	707201			827367		
30	Maintenance of Structures	933306			672313		
31	Maintenance of Boiler (or reactor) Plant	3807404			2755863		
32	Maintenance of Electric Plant	482837			401990		
33	Maintenance of Misc Steam (or Nuclear) Plant	1725357			916100		
34	Total Production Expenses	54121646			32413914		
35	Expenses per Net KWh	0.0178			0.0281		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	1799751	0	14980	705562	93962	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8860	0	135999	8646	1062696	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.376	0.000	83.647	29.279	6.241	0.000
41	Average Cost of Fuel per Unit Burned	21.521	0.000	83.694	27.982	5.175	0.000
42	Average Cost of Fuel Burned per Million BTU	1.227	0.000	14.652	1.615	4.870	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.017
44	Average BTU per KWh Net Generation	0.000	0.000	10387.000	0.000	0.000	10601.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Neal #4* (d)	Plant Name: *Ottumwa* (e)	Plant Name: *Louisa* (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1979	1981	1983	3
1979	1981	1983	4
282.00	419.00	715.00	5
268	373	666	6
3893	7028	6030	7
0	0	0	8
261	0	659	9
261	0	659	10
42	47	80	11
632914000	1923182000	2949032720	12
472723	874699	3890027	13
35703622	56480972	131843976	14
273608280	564862337	674866292	15
2414342	8755577	12736971	16
312198967	630973585	823337266	17
1107.0885	1505.9035	1151.5207	18
717217	891551	1852236	19
11447616	32661029	59794645	20
0	0	0	21
1438504	3969400	1989460	22
0	0	0	23
0	0	0	24
20213	1626167	398601	25
1415353	1562155	3382713	26
333	0	0	27
2909	56186	14269	28
1337777	638845	669210	29
457662	288838	457936	30
5038980	2555675	5533259	31
1401779	349703	2349763	32
525073	939689	871110	33
23803416	45539238	77313202	34
0.0376	0.0237	0.0262	35

Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
341077	0	9142	1236447	0	9445	1816801	230446	6	38
8616	0	137346	8457	0	140000	8595	1057267	135371	39
28.596	0.000	83.190	26.618	0.000	86.778	31.779	4.486	0.000	40
31.265	0.000	85.741	25.637	0.000	101.900	32.366	4.294	367.742	41
1.667	0.000	14.864	1.512	0.000	17.330	1.846	4.061	65.245	42
0.000	0.000	0.018	0.000	0.000	0.017	0.000	0.000	0.020	43
0.000	0.000	10193.000	0.000	0.000	10927.000	0.000	0.000	10883.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Riverside* (b)			Plant Name: *River Hills* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1925			1966		
4	Year Last Unit was Installed	1961			1967		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	136.00			128.00		
6	Net Peak Demand on Plant - MW (60 minutes)	115			119		
7	Plant Hours Connected to Load	126			59		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	114			118		
10	When Limited by Condenser Water	114			118		
11	Average Number of Employees	13			0		
12	Net Generation, Exclusive of Plant Use - KWh	-845600			-754700		
13	Cost of Plant: Land and Land Rights	184787			165168		
14	Structures and Improvements	10701835			1058404		
15	Equipment Costs	34054996			16877324		
16	Asset Retirement Costs	7650584			0		
17	Total Cost	52592202			18100896		
18	Cost per KW of Installed Capacity (line 17/5) Including	386.7074			141.4133		
19	Production Expenses: Oper, Supv, & Engr	207336			22329		
20	Fuel	372499			55267		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	472434			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	463860			6526		
26	Misc Steam (or Nuclear) Power Expenses	218807			71725		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	56950			64622		
30	Maintenance of Structures	74793			58147		
31	Maintenance of Boiler (or reactor) Plant	27543			0		
32	Maintenance of Electric Plant	149731			364272		
33	Maintenance of Misc Steam (or Nuclear) Plant	95154			80337		
34	Total Production Expenses	2139107			723225		
35	Expenses per Net KWh	-2.5297			-0.9583		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	114598	0	0	8092	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1066781	0	0	1075877	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.427	0.000	0.000	5.261	0.000
41	Average Cost of Fuel per Unit Burned	0.000	3.238	0.000	0.000	6.830	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	3.036	0.000	0.000	6.348	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	-0.441	0.000	0.000	-0.073
44	Average BTU per KWh Net Generation	0.000	0.000	-144573.00	0.000	0.000	-11536.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Plant Name: *Sycamore* (d)	Plant Name: *Pleasant Hill* (e)	Plant Name: *Electrifarm* (f)	Line No.
Gas Turbine	Gas Turbine	Gas Turbine	1
Conventional	Conventional	Conventional	2
1974	1990	1975	3
1974	1994	1978	4
158.00	180.00	264.00	5
155	176	209	6
62	166	132	7
0	0	0	8
144	156	183	9
144	156	183	10
4	2	4	11
1326500	2010100	1022500	12
7984	0	106098	13
838625	6466761	2167947	14
20329332	54219182	33664851	15
0	0	0	16
21175941	60685943	35938896	17
134.0249	337.1441	136.1322	18
24607	27778	114437	19
254463	535938	422152	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
4255	9748	8296	25
238316	128977	273040	26
0	0	0	27
-1	0	0	28
61752	70168	11310	29
19472	115061	97750	30
0	0	0	31
200229	415704	1401962	32
62036	78088	95556	33
865129	1381462	2424503	34
0.6522	0.6873	2.3712	35

Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	31802	0	0	62106	0	0	71512	0	38
0	1071756	0	0	1065775	0	0	1061627	0	39
0.000	4.622	0.000	0.000	5.545	0.000	0.000	7.147	0.000	40
0.000	8.001	0.000	0.000	8.629	0.000	0.000	5.903	0.000	41
0.000	7.466	0.000	0.000	8.097	0.000	0.000	5.561	0.000	42
0.000	0.000	0.192	0.000	0.000	0.267	0.000	0.000	0.413	43
0.000	0.000	25695.000	0.000	0.000	32929.000	0.000	0.000	74248.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Merl Parr* (b)			Plant Name: *Moline* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Trubine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1969			1970		
4	Year Last Unit was Installed	1969			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	36.00			72.00		
6	Net Peak Demand on Plant - MW (60 minutes)	31			65		
7	Plant Hours Connected to Load	4			64		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	33			64		
10	When Limited by Condenser Water	33			64		
11	Average Number of Employees	0			3		
12	Net Generation, Exclusive of Plant Use - KWh	-269800			78500		
13	Cost of Plant: Land and Land Rights	888			61370		
14	Structures and Improvements	101331			778918		
15	Equipment Costs	5981503			10930071		
16	Asset Retirement Costs	0			0		
17	Total Cost	6083722			11770359		
18	Cost per KW of Installed Capacity (line 17/5) Including	168.9923			163.4772		
19	Production Expenses: Oper, Supv, & Engr	22276			24812		
20	Fuel	24014			33652		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	511			6969		
26	Misc Steam (or Nuclear) Power Expenses	47943			152301		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	8642			8785		
30	Maintenance of Structures	1960			10535		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	18240			153177		
33	Maintenance of Misc Steam (or Nuclear) Plant	18396			49911		
34	Total Production Expenses	141982			440142		
35	Expenses per Net KWh	-0.5262			5.6069		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	994	0	0	9068	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1068185	0	0	1070878	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	6.352	0.000	0.000	4.087	0.000
41	Average Cost of Fuel per Unit Burned	0.000	24.159	0.000	0.000	3.711	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	22.617	0.000	0.000	3.465	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	-0.089	0.000	0.000	0.429
44	Average BTU per KWh Net Generation	0.000	0.000	-3935.000	0.000	0.000	123703.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Plant Name: *Coralville* (d)	Plant Name: *Quad-Cities* (e)	Plant Name: *Greater Des Moines* (f)	Line No.
Gas Trubine	Nuclear	Gas Turbine	1
Conventional	Conventional	Conventional	2
1970	1972	2003	3
1970	1972	2004	4
72.00	505.00	576.00	5
69	471	565	6
30	8760	2113	7
0	0	0	8
66	464	483	9
66	449	483	10
0	0	20	11
-716000	3848602250	438642000	12
2596	402337	1306678	13
557355	50930933	34847928	14
15862662	483818768	295130132	15
0	0	0	16
16422613	535152038	331284738	17
228.0918	1059.7070	575.1471	18
24120	16101517	312641	19
24352	22132655	15668875	20
0	1604654	0	21
0	4620825	0	22
0	0	0	23
0	0	0	24
593	86349	1761832	25
42587	19193172	360089	26
0	0	0	27
0	0	4	28
8642	13501807	261381	29
1413	2029373	247015	30
0	2543702	0	31
145425	3992112	3663386	32
23130	2863087	252765	33
270262	88669253	22527988	34
-0.3775	0.0230	0.0514	35

Coal	Gas	Oil	Nuclear			Coal	Gas	Oil	
Tons	MCF	Bbl.	Grams			Tons	MCF	Bbl.	36 / 37
0	6387	0	365854	0	0	0	3060101	0	38
0	1065235	0	113889978	0	0	0	1069790	0	39
0.000	4.470	0.000	0.000	0.000	0.000	0.000	4.780	0.000	40
0.000	3.813	0.000	60.496	0.000	0.000	0.000	5.120	0.000	41
0.000	3.579	0.000	0.531	0.000	0.000	0.000	4.786	0.000	42
0.000	0.000	-0.034	0.000	0.000	0.006	0.000	0.000	0.036	43
0.000	0.000	-9502.000	0.000	0.000	10827.000	0.000	0.000	7463.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Walter Scott #4* (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional					
3	Year Originally Constructed	2007					
4	Year Last Unit was Installed	2007					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	550.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	555			0		
7	Plant Hours Connected to Load	6459			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	488			0		
10	When Limited by Condenser Water	488			0		
11	Average Number of Employees	46			0		
12	Net Generation, Exclusive of Plant Use - KWh	2476511610			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	69805179			0		
15	Equipment Costs	243658153			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	313463332			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	569.9333			0		
19	Production Expenses: Oper, Supv, & Engr	1976048			0		
20	Fuel	34362866			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	4457992			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	14315			0		
26	Misc Steam (or Nuclear) Power Expenses	1238527			0		
27	Rents	315418			0		
28	Allowances	2163			0		
29	Maintenance Supervision and Engineering	793232			0		
30	Maintenance of Structures	508879			0		
31	Maintenance of Boiler (or reactor) Plant	3113118			0		
32	Maintenance of Electric Plant	685886			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	1700076			0		
34	Total Production Expenses	49168520			0		
35	Expenses per Net KWh	0.0199			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.			
38	Quantity (Units) of Fuel Burned	1338690	14777	19841	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8857	1036002	136001	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.389	5.027	93.530	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	24.301	7.554	86.656	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.358	7.292	15.171	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.014	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	9724.000	0.000	0.000	0.000

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 402 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy Company	79.100
	100.000%

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.
Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

Schedule Page: 402 Line No.: -1 Column: c

George Neal Station Unit 3 is jointly owned in percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy Company	72.000
	100.000%

George Neal Station Unit 3 is operated by the respondent.

Schedule Page: 403 Line No.: -1 Column: d

George Neal Station Unit 4 is jointly owned in percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Grundy Center	0.333
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Light & Power	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	8.695
Interstate Power and Light Company	25.695
MidAmerican Energy Company	40.570
	100.000%

George Neal Station Unit 4 is operated by the respondent.

Schedule Page: 403 Line No.: -1 Column: e

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy Company	52.000
	100.000%

Ottumwa Station is operated by Interstate Power and Light Company.
All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

Schedule Page: 403 Line No.: -1 Column: f

Louisa Station is jointly owned in the percentages shown below:

City of Eldridge	0.500%
City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800
City of Waverly	1.100
Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy Company	88.000
	100.000%

Louisa Station is operated by the respondent.

Schedule Page: 403 Line No.: 1 Column: f

Plant hours connected to load is an average of service hours of all units.
Data for the jointly-owned units reported on pages 402 through 403 is the respondent's portion only.

Schedule Page: 402.1 Line No.: 1 Column: c

Gas Turbine units are designed for peak load service and are automatically operated.
Plant hours connected to load is a sum of service hours of all units for peaking facilities.

Schedule Page: 403.2 Line No.: -1 Column: e

Quad-Cities Nuclear Power Station is jointly owned in the percentages shown below:

Exelon Generating Company, LLC.	75.000%
MidAmerican Energy Company	25.000
	100.000%

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company, LLC. All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.

Schedule Page: 402.3 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560
Eldgridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920
Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy Company	59.660
	100.000%

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent. Walter Scott, Jr. Energy Unit 4 jointly owned ownership allocation changed November 1, 2011 due to the sale of Pella's share. Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60	3.0	8,161,600	2,968,274
2	(Amounts are for the total of all 4 units)					
3						
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00	36.0	788,084	23,709,309
5	(Amounts are for the total of all 28 units)					
6						
7	Intrepid Wind Farm (107 units @ 1.5 MW each &	2004	175.50	175.0	488,160,270	285,355,064
8	15 units @ 1 MW each)					
9	(Amounts are for the total of all 122 units)					
10						
11	Century Wind Farm (100 units @ 1.5 MW each &	2005	201.20	198.0	536,288,620	321,241,202
12	10 units @ 1.62 MW each & 35 units @ 1 MW each)					
13	(Amounts are for the total of all 145 units)					
14						
15	Victory Wind Farm (16 units @1.5 MW each	2006	105.00	100.0	344,997,820	183,510,694
16	and 50 units @ 1.62 MW each)					
17	(Amounts are for the total of all 66 units)					
18						
19	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50	0.2	119,278	935,380
20						
21	Pomeroy Wind Farm (91 units @ 1.5 MW each &	2007	296.00	289.0	714,450,230	602,359,797
22	80 units @ 1.62 MW & 13 units @ 2.3 MW each)					
23	(Amounts are for the total of all 184 units)					
24						
25	Charles City Wind Farm (8 units @ 1.5 MW each &	2008	80.04	75.0	236,901,560	143,501,891
26	42 units @ 1.62 MW each)					
27	(Amounts are for the total of all 50 units)					
28						
29	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	169.0	393,031,690	468,381,441
30	(Amounts are for the total of all 76 units)					
31						
32	Carroll Wind Farm (24 units @ 1.5 MW each &	2008	159.12	150.0	402,551,070	300,595,555
33	76 units @ 1.62 MW each)					
34	(Amounts are for the total of all 100 units)					
35						
36	Walnut Wind Farm (102 units @ 1.62 MW each)	2008	165.24	152.0	403,583,250	505,957,667
37	(Amounts are for the total of all 102 units)					
38						
39	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90	449.0	1,173,711,750	719,603,494
40	(Amounts are for the total of all 193 units)					
41						
42	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60	117.0	340,359,600	207,490,774
43	(Amounts are for the total of all 52 units)					
44						
45	Eclipse Wind Farm (87 units @ 2.3 MW each)	2012	200.10	197.0	633,808,000	322,625,368
46	(Amounts are for the total of all 87 units)					

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
824,521	9,861		97,834			1
						2
						3
423,381	62,206	136,129	641,475	Diesel Oil	17	4
						5
						6
1,625,955	710,612		5,466,351			7
						8
						9
						10
1,596,626	867,320		6,340,015			11
						12
						13
						14
1,747,721	417,012		2,484,452			15
						16
						17
						18
1,870,760	4,233		31,156			19
						20
2,034,999	1,158,785		7,497,643			21
						22
						23
						24
1,792,877	358,901		2,119,908			25
						26
						27
						28
2,679,528	809,264		4,238,337			29
						30
						31
1,889,112	601,756		3,815,508			32
						33
						34
						35
3,061,956	626,822		3,512,112			36
						37
						38
1,621,094	1,993,309		11,434,788			39
						40
						41
1,734,873	867,902		2,893,507			42
						43
						44
1,612,321	671,107		5,413,723			45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Morning Light Wind Farm (44 units @ 2.3 MW each)	2012	101.20	98.0	304,931,800	157,651,207
2	(Amounts are for the total of all 44 units)					
3						
4	Vienna Wind Farm (64 units @ 2.346 MW each)	2012	150.14	147.0	384,805,200	241,901,375
5	(Amounts are for the total of all 64 units)					
6						
7	Lundgren Wind Farm (107 units @ 2.346 MW each)	2014	251.02	245.0	720,872,200	390,041,176
8	(Amounts are for the total of all 107 units)					
9						
10	Macksburg Wind Farm (51 units @ 2.346 MW each)	2014	119.65	117.0	336,093,520	196,584,932
11	(Amounts are for the total of all 51 units)					
12						
13	Wellsburg Wind Farm (60 units @ 2.346 MW each)	2014	140.76	137.0	403,276,700	245,899,236
14	(Amounts are for the total of all 60 units)					
15						
16	Highland Wind Farm (214 units @ 2.346 MW each)	2015	502.04	477.0	1,461,069,440	820,580,283
17	(Amounts are for the total of all 214 units)					
18						
19	Adams Wind Farm (60 units @ 2.415 MW each &	2015	154.28	151.0	457,393,580	228,951,724
20	4 units @ 2.346 MW each)					
21	(Amounts are for the total of all 64 units)					
22						
23	Ida Grove Wind Farm (14 units @ 1.79 MW each &	2016	503.42	492.0	1,139,456,660	777,326,832
24	120 units @ 2.30 MW each)					
25	Ida Grove II Wind Farm (8 units @ 2.3 MW each &	2019				
26	73 units @ 2.52 MW each)					
27	(Amounts are for the total of all 315 units)					
28						
29	O'Brien Wind Farm (13 units @ 2.346 MW each &	2016	250.26	245.0	750,526,570	370,923,240
30	91 units @ 2.415 MW each)					
31	(Amounts are for the total of all 104 units)					
32						
33	Prairie Wind Farm (84 units @ 2.0 MW each)	2017	168.00	164.0	536,614,750	255,349,281
34	(Amounts are for the total of all 84 units)					
35						
36	Beaver Creek Wind Farm	2017	340.00	333.0	1,201,802,720	501,618,807
37	(170 units @ 2.0 MW each)					
38	(Amounts are for the total of all 170 units)					
39						
40	Arbor Hill Wind Farm (130 units @ 2.0 MW each &	2018	281.00	244.0	837,430,800	433,500,094
41	5 units @4.2 MW each)					
42	(Amounts are for the total of all 135 units)					
43						
44	North English Wind Farm	2018	340.00	322.0	895,268,970	593,079,963
45	(170 units @ 2.0 MW each)					
46	(Amounts are for the total of all 170 units)					

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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,557,818	362,733		2,604,835			1
						2
						3
1,611,129	1,034,114		3,529,584			4
						5
						6
1,553,813	1,436,282		5,199,049			7
						8
						9
1,643,055	753,300		2,468,337			10
						11
						12
1,746,940	960,388		2,880,829			13
						14
						15
1,634,479	3,157,595		10,432,091			16
						17
						18
1,483,963	845,021		3,058,483			19
						20
						21
						22
1,544,092	2,377,516		7,067,169			23
						24
						25
						26
						27
						28
1,482,134	1,443,977		4,914,915			29
						30
						31
						32
1,519,936	1,113,945		3,886,926			33
						34
						35
1,475,349	2,153,406		7,405,269			36
						37
						38
						39
1,542,705	1,632,348		5,606,454			40
						41
						42
						43
1,744,353	1,579,975		5,634,826			44
						45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Ivester Wind Farm (30 units @ 2.625 MW each &	2018	90.83	89.0	257,010,400	122,665,674
2	5 units @ 2.415 MW each)					
3	(Amounts are for the total of all 35 units)					
4						
5	Orient Wind Farm (180 units @ 2.0 MW each &	2018	500.80	302.0	683,845,213	799,337,975
6	64 units @ 2.2 MW each)					
7	(Amounts are for the total of all 244 units)					
8						
9	Palo Alto Wind Farm (124 units @ 2.0 MW each)	2019	248.00	194.0	89,470,790	415,321,711
10	(Amounts are for the total of all 124 units)					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,350,572	505,314		1,094,422			1
						2
						3
						4
1,596,122	3,260,289		4,183,142			5
						6
						7
						8
1,674,684	188,758					9
						10
						11
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	95.95		1
3	Grimes North	Beaver Creek	345.00	345.00	Stl SP, L Twr	43.40		1
4	Sycamore North	Grimes North	345.00	345.00	StlH-fr, L Twr	7.64		2
5	Beaver Creek	Lehigh	345.00	345.00	Stl SP	18.30		2
6	Grimes South	Sycamore South	345.00	345.00	Stl SP		7.64	1
7	E. Pony Creek Tap	W. Rolling H Tap	345.00	345.00	Stl H-fr	53.09		1
8	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1
9	CBEC	W. Pony Creek Tap	345.00	345.00	Stl H-fr	2.41		1
10	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1
11	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.87		1
12	West Rolling HIlls Tap	Rolling HIlls	345.00	345.00	Stl H-fr/Stl P	0.05		1
13	East Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl P	0.05		1
14	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
15	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
16	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
17	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
18	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
19	DAEC	Hazelton	345.00	345.00	Tower	18.11		1
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
22	QCPS	MEC Cordova Sub	345.00	345.00	Twr,StlH-fr,St	2.23		1
23	Hills	DAEC (Str D-608)	345.00	345.00	Tower	28.66		1
24	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
26	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		2
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
28	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
29	Raun	Highland	345.00	345.00	Tower	62.80		1
30	Highland	O'Brien	345.00	345.00	Tower	11.85		1
31	O'Brien	MN State Line	345.00	345.00	Tower	24.25		1
32	Raun	Neal North	345.00	345.00	Tower	0.78		1
33	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
34	Sub 91	QCPS	345.00	345.00	Tower	13.63		1
35	Raun	Ida County	345.00	345.00	Stl H-fr	47.78	3.49	2
36					TOTAL	3,894.39	345.88	271

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Ida County	Lehigh	345.00	345.00	Stl H-fr	64.94		1
2	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		2
3	Overland Trail	Fallow Ave Sub	345.00	345.00	Stl SP	68.65		1
4	CBEC4	Overland Trail	345.00	345.00	Stl SP	2.74		2
5	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.64		1
6	Grimes South	Booneville	345.00	345.00	StlSP,Lat,WdHf		16.38	2
7	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1
8	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
9	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
10	Sub 92	Hills	345.00	345.00	Tower	16.32		1
11	Adams (STR B330)	Hazelton (STR B255)	345.00	345.00	Tower	15.94		1
12	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1
13	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
14	Madison City Sw Sta	Norwalk	345.00	345.00	Stl SP	14.62		2
15	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2
16	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
17	MVP-Blackhawk	Hazelton (Str BE66)	345.00	345.00	Stl SP	11.98		1
18	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1
19	CBEC	Southland	345.00	345.00	Stl SP	2.92		1
20	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1
21	O'Brien	Kossuth	345.00	345.00	Stl SP	74.15		2
22	Kossuth	Webster	345.00	345.00	Stl SP	46.64		2
23	Oak Grove	Mercer	345.00	345.00	Stl SP	14.76		2
24	Mercer	Sandburg	345.00	345.00	Stl SP	17.73		2
25	Raccoon Trail	Structure 675B	345.00	345.00	Stl SP	0.54		2
26	Blackhawk	Hampton	345.00	345.00	Stl SP	59.07		2
27	OGS	Zachary	345.00	345.00	Stl SP	28.71		1
28	Less non-MEC 345 kV partial							
29	ownership miles					-179.86	-7.55	
30	345 kV Expenses							
31	Raun	Morningside	161.00	161.00	Wd H-fr	12.43		1
32	Morningside	Plymouth	161.00	161.00	Wd H-fr;StlSP	11.17		1
33	Johnston	Sycamore	161.00	161.00	Twr,StlSP,WdS	3.08		2
34	100th St. & 54th Ave.	Johnston	161.00	161.00	Twr,StlSP,WdS	2.49		2
35	Clarinda	Brooks	161.00	161.00	Wd H-fr,Wd SP	23.00		1
36					TOTAL	3,894.39	345.88	271

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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	21.39		1
2	Butler	Blackhawk	161.00	161.00	Wd H-fr	24.34		1
3	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	2
4	Franklin	Butler	161.00	161.00	Wd H-fr	26.39		1
5	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
6	Booneville	West Grand	161.00	161.00	Wd H-fr	5.49		1
7	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
8	60th St.	Ashawa	161.00	161.00	Wd H-fr;Stl SP	2.21		1
9	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
10	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
11	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr Wd SP	2.32		1
12	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
13	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
14	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1
15	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2
16	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2
17	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
18	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
19	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
20	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
21	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1
22	Washburn	Hazelton	161.00	161.00	Wd H-fr	28.53		1
23	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
24	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
25	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1
26	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.87		1
27	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1
28	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1
29	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
30	Sub 49	IPW Tie (Beaver Chnl)	161.00	161.00	Wd H-fr, Wd	4.77		1
31	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1
32	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
33	LeMarks South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
34	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
35	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
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	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
2	Boone Jct	Sub T (Ft. Dodge)	161.00	161.00	Wd H-fr	13.24		1
3	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
4	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
5	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
6	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
7	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
8	Raun	Neal North (North Tie)	161.00	161.00	Stl H-Fr	0.62		1
9	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.43		1
10	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
11	Atlantic Munic Tap E	Adair-Earlham	161.00	161.00	Wd H-fr		42.12	1
12	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1
13	Sub T	Tate & Lyle	161.00	161.00	WdHfr/SP,StlS	9.18		1
14	Hayes Sub	Webster	161.00	161.00	WdHfr/SP,StlS	14.56		1
15	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1
16	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1
17	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1
18	Raun	Neal North (South Tie)	161.00	161.00	Stl H-Fr		0.62	1
19	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1
20	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1
21	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1
22	Victory	Carroll	161.00	161.00	Wd H-fr,Stl SP	16.85		1
23	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
24	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
25	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
26	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1
27	Sub 18 - Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.25		1
28	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.25		1
29	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
30	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1
31	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2
32	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2
33	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
34	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
35	Parnell	Powesheik	161.00	161.00	Wd H-fr	33.03		1
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr,Stl SP	4.38	14.25	1
2	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP;Wd H-fr	0.95	3.47	1
3	Norwalk	Booneville	161.00	161.00	Stl SP	16.88		1
4	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
5	Sub 18	Oak Grove East (West)	161.00	161.00	Stl SP	3.33		2
6	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
7	Sub 18 - Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
8	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1
9	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
10	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.24		1
11	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1
12	Ashawa	88th St. D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1
13	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1
14	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1
15	Grimes	Granger Tap	161.00	161.00	Stl SP	2.30		1
16	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1
17	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1
18	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1
19	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
20	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2
21	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
22	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
23	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	9.27		1
24	Bittersweet	Big Creek	161.00	161.00	Wd SP	4.90		1
25	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
26	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
27	Sycamore	Ankeny	161.00	161.00	Wd SP,Stl SP	7.73		1
28	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
29	Granger	No. Highways 141 & 44 Tap	161.00	161.00	Wd SP,Stl SP	5.65		1
30	So. Highways 141 & 44 Tap	Granger Tap	161.00	161.00	Wd SP,Stl SP	2.26		1
31	No. Highways 141 & 44 Tap	Highways 141 & 44 Sub	161.00	161.00	Stl SP	0.03		1
32	Highways 141 & 44 Sub	So. Highways 141 & 44 Tap	161.00	161.00	Stl SP	0.03		1
33	Granger	Bittersweet	161.00	161.00	Wd SP,Stl SP	7.13		1
34	Blackhawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
35	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
36					TOTAL	3,894.39	345.88	271

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd	5.51		1
2	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd	6.15		1
3	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
4	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
5	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
6	Black Hawk - Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
7	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
8	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2
9	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
10	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
11	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
12	Raun	Interchange	161.00	161.00	StlSP,WdSP,W	9.01		2
13	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2
14	Sub K - Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	7.35		1
15	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
16	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2
17	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
18	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
19	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
20	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2
21	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
22	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
23	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
24	Forest & Vermont - MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2
25	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
26	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
27	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
28	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
29	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
30	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2
31	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
32	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2
33	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
34	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
35	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.25		1
36					TOTAL	3,894.39	345.88	271

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Sub ICU	SUB ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
2	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
3	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2
4	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2
5	Sub 71	Sub 88	161.00	161.00	Wd H-fr,Stl SP	4.05		1
6	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
7	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
8	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2
9	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
10	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
11	Sub 56	Sub 78	161.00	161.00	Wd H-fr	6.31		1
12	Hills	Parnell	161.00	161.00	Wd H-fr	27.62		1
13	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1
14	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1
15	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1
16	Beacon	Pleasant Corner	161.00	161.00	Wd SP	16.26		1
17	Raun	Kellogg	161.00	161.00	Stl SP,Wd H-fr	13.05		2
18	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.32	2
19	Adams County	Brooks	161.00	161.00	Wd SP	9.49		1
20	Enterprise Way	Sub 78	161.00	161.00	Wd SP	2.23		1
21	Less non-MEC 161kV Partial							
22	ownership miles					-33.86		
23	161kV Expenses							
24	Various locations		69.00	69.00	Various	1,420.62	166.89	
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,894.39	345.88	271

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	90,400	1,583,912	1,674,312					1
853 ACAR 24/13	1,056,785	13,046,902	14,103,687					2
795 ACSR/2-853	735,278	7,406,380	8,141,658					3
795 ACSR 26/7	129,436	949,255	1,078,691					4
795 ACSR/2-853	310,036	389,549	699,585					5
2-853.7 ACAR	14,338	935,358	949,696					6
795 ACSR 26/7	1,197,203	5,335,672	6,532,875					7
T2-397 ACSR 26/7		902,990	902,990					8
795 ACSR 26/7	54,347	215,587	269,934					9
T2-397 ACSR 26/7		750,390	750,390					10
795 ACSR 26/7	1,256,285	6,862,737	8,119,022					11
795 ACSR 26/7		283,381	283,381					12
795 ACSR 26/7		611,908	611,908					13
795 ACSR 26/7	296,537	1,454,373	1,750,910					14
954 ACSR 54/7	2,229,772	12,223,283	14,453,055					15
795 ACSR 26/7	967,274	6,272,593	7,239,867					16
795 ACSR 26/7	1,111,637	5,219,044	6,330,681					17
954 ACSR 54/7	28,417	671,464	699,881					18
795 ACSR 26/7	108,633	1,794,669	1,903,302					19
853 ACAR 24/13	452,731	7,182,487	7,635,218					20
954 ACSR 54/7	375,377	1,661,322	2,036,699					21
2338ACAR954ACS								22
795 ACSR 26/7	24,867	2,205,110	2,229,977					23
795 ACSR 26/7		386,957	386,957					24
954 ACSR 54/7	13,461	591,649	605,110					25
954 ACSR 54/7	89,145	3,023,490	3,112,635					26
954 ACSR 54/7	21,444	230,377	251,821					27
795 ACSR 26/7	521,138	14,251,714	14,772,852					28
795 ACSR 26/7	169,566	4,407,238	4,576,804					29
795 ACSR 26/7	32,048	832,956	865,004					30
795 ACSR 26/7	65,672	1,706,902	1,772,574					31
795 ACSR 26/7		168,207	168,207					32
954 ACSR 54/7	389,182	2,892,224	3,281,406					33
954 ACSR 54/7	390,610	1,097,704	1,488,314					34
795&T2-397 ACSR	950,802	7,240,762	8,191,564					35
	61,173,379	1,210,359,579	1,271,532,958	12,734,606	3,322,876	2,057,395	18,114,877	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795&T2-397 ACSR	1,200,038	8,865,899	10,065,937					1
795 ACSR 26/7	234,345	2,178,513	2,412,858					2
T2-556 ACSR	3,641,584	43,042,425	46,684,009					3
T2-556 ACSR 26/7		1,110,729	1,110,729					4
T2-556 ACSR	3,504,648	38,135,807	41,640,455					5
T2-556 ACSR	1,551,727	6,829,480	8,381,207					6
T2-397 ACSR 26/7	18,007	1,217,421	1,235,428					7
T2-397 ACSR 26/7	453,368	8,773,304	9,226,672					8
954 ACSR 54/7	15,523	1,151,058	1,166,581					9
954 ACSR 54/7	156,871	1,755,391	1,912,262					10
795 ACSR 26/7		22,146	22,146					11
853 ACAR 24/13	409,897	4,808,003	5,217,900					12
954 ACSR 54/7	185,025	2,148,078	2,333,103					13
T2-397 ACSR 26/7	58,713	10,220,821	10,279,534					14
T2-397 ACSR 26/7	40,190	7,165,509	7,205,699					15
853 ACAR 24/13	36,110	1,009,342	1,045,452					16
T2-556 ACSR 26/7	727,336	15,188,445	15,915,781					17
T2-556 ACSR 26/7		1,333,227	1,333,227					18
T2-556 ACSR 26/7	25,814	10,675,468	10,701,282					19
T2-556 ACSR 26/7		1,266,228	1,266,228					20
T2-556 ACSR 26/7	6,541,123	128,156,184	134,697,307					21
T2-556 ACSR 26/7	3,086,700	85,104,760	88,191,460					22
T2-556 ACSR 26/7	37,062	28,364,837	28,401,899					23
T2-556 ACSR 26/7	59,039	29,560,240	29,619,279					24
T2-556 ACSR 26/7		2,044,160	2,044,160					25
T2-556 ACSR 26/7	5,543,499	105,047,082	110,590,581					26
T2-556 ACSR 26/7	518,120	51,218,001	51,736,121					27
								28
								29
				4,802,392	1,328,271	785,089	6,915,752	30
556 ACSR 24/7	255,260	2,507,588	2,762,848					31
556 &T2 397 ACSR	27,963	843,817	871,780					32
1192 AL 61 STR	56,618	2,310,828	2,367,446					33
1192 AL 61 STR	45,766	2,097,305	2,143,071					34
397 ACSR 26/7	19,479	1,429,648	1,449,127					35
	61,173,379	1,210,359,579	1,271,532,958	12,734,606	3,322,876	2,057,395	18,114,877	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397 ACSR 26/7	38,957	2,358,026	2,396,983					1
477 ACSR 26/7	78,842	993,496	1,072,338					2
T2-556 ACSR	86,922	5,579,673	5,666,595					3
T2-556 ACSR	84,930	3,062,039	3,146,969					4
795 ACSR 26/7	59,016	550,984	610,000					5
2156 ACSR 84/19	34,732	139,208	173,940					6
2156 ACSR 84/19	13,122	399,844	412,966					7
2156 ACSR 84/19	13,359	580,433	593,792					8
795 ACSR 26/7	49,476	1,411,740	1,461,216					9
397 ACSR 26/7	53,147	363,664	416,811					10
397 ACSR 26/7	5,833	1,430,748	1,436,581					11
795 ACSR 26/7	31,130	291,999	323,129					12
556 ACSR 26/7	144,920	2,812,880	2,957,800					13
T2-556 ACSR 26/7	110,802	3,564,917	3,675,719					14
1192 AL 61 STR	8,810	572,543	581,353					15
1192 AL 61 STR	31,292	1,697,975	1,729,267					16
397 ACSR 26/7	84,295	1,628,755	1,713,050					17
477/1192 ACSR	35,688	222,614	258,302					18
477/1192 ACSR	55,182	820,692	875,874					19
556 ACSR 26/7	19,060	288,181	307,241					20
T2-397 ACSR 26/7	33,638	1,410,643	1,444,281					21
636 ACSR 26/7	69,371	3,546,877	3,616,248					22
T2-556 ACSR 26/7	112,615	8,157,999	8,270,614					23
477 ACSR 26/7	17,415	148,568	165,983					24
T2-556 AL 37 STR		125,470	125,470					25
397 ACSR 26/7	32,303	5,514,810	5,547,113					26
T2-556 ACSR 26/7	5,693	22,817	28,510					27
1192 AL 61 STR	53,206	615,589	668,795					28
477 ACSR 26/7	36,808	1,396,619	1,433,427					29
795 &T2-397 ACSR	35,138	2,471,566	2,506,704					30
1192 AL 61 STR	85,305	1,130,789	1,216,094					31
477 ACSR 26/7	33,622	869,085	902,707					32
477 ACSR 26/7	105,670	1,248,081	1,353,751					33
795 ACSR 26/7	3,630	34,050	37,680					34
636 ACSR 26/7	144,810	2,450,531	2,595,341					35
	61,173,379	1,210,359,579	1,271,532,958	12,734,606	3,322,876	2,057,395	18,114,877	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR 26/7	64,269	1,775,775	1,840,044					1
397 ACSR 26/7	49,542	446,916	496,458					2
795 ACSR 26/7	8,456	62,837	71,293					3
636 ACSR 26/7	46,271	262,481	308,752					4
T2-556 ACSR 26/7	35,705	1,121,529	1,157,234					5
T2-556 AL 37 STR		5,342	5,342					6
1192 ACSR 54/19	166,503	2,447,069	2,613,572					7
1192 ACSR 45/7	1,091	8,297	9,388					8
1192 ACSR 45/7	156,547	5,686,460	5,843,007					9
477 ACSR 26/7	31,471	286,016	317,487					10
T2-556 ACSR 26/7	275,458	1,510,435	1,785,893					11
T2-556/477 ACSR	169,119	7,753,524	7,922,643					12
T2-556/477 ACSR	18,938	2,574,380	2,593,318					13
636 ACSR 26/7	129,123	2,053,878	2,183,001					14
T2-556 ACSR 26/7	36,010	1,141,790	1,177,800					15
T2-556 ACSR 26/8		371,778	371,778					16
T2-556 ACSR 26/7	133,138	605,593	738,731					17
1192 ACSR 45/7	1,091	8,098	9,189					18
1192 AL 61 STR	66,125	904,345	970,470					19
636 ACSR 26/7	64,436	1,310,329	1,374,765					20
636 ACSR 26/7	67,672	971,243	1,038,915					21
636 ACSR 26/7	66,066	939,884	1,005,950					22
477/1192 ACSR	87,146	6,460,913	6,548,059					23
477/1192 ACSR	10,617	121,545	132,162					24
556 ACSR 26/7	20,238	520,106	540,344					25
397 ACSR 26/7	33,440	514,662	548,102					26
556 ACSR 26/7	52,044	489,849	541,893					27
477 ACSR 26/7	3,665	117,283	120,948					28
556 ACSR 24/7	9,635	147,621	157,256					29
T2-556 ACSR 26/7	127,924	1,219,094	1,347,018					30
T2-556 ACSR 26/7	54,139	750,708	804,847					31
T2-556 ACSR 26/7	18,426	364,550	382,976					32
556 ACSR 26/7	23,101	236,977	260,078					33
954 ACSR 45/7	147,897	1,471,979	1,619,876					34
397 ACSR 26/7	108,957	1,255,143	1,364,100					35
	61,173,379	1,210,359,579	1,271,532,958	12,734,606	3,322,876	2,057,395	18,114,877	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397/T2-556 ACSR	132,218	6,495,566	6,627,784					1
397/T2-556 ACSR	28,678	1,582,602	1,611,280					2
T2-556 ACSR 26/7	1,499,726	8,970,130	10,469,856					3
556 ACSR 26/7	45,533	2,787,870	2,833,403					4
T2-556 ACSR 26/7	204,242	2,218,479	2,422,721					5
397 ACSR 26/7	17,053	1,654,529	1,671,582					6
556 ACSR 26/7	115,774	1,499,760	1,615,534					7
636 ACSR 26/7	170,661	974,611	1,145,272					8
1192 ACSR 54/19	195,379	1,146,180	1,341,559					9
556 ACSR 26/7	24,787	209,019	233,806					10
556 ACSR 26/7	30,549	4,709,783	4,740,332					11
T2-556 AL/1192 AL	24,004	1,799,611	1,823,615					12
T2-556 AL 37 ST	274,504	1,488,426	1,762,930					13
T2-556 AL 37 ST	116,134	361,568	477,702					14
T2-556 AL 37 ST	172,578	619,497	792,075					15
T2-556 AL 37 ST	130,587	392,789	523,376					16
T2-556 AL 37 ST	330,465	1,272,737	1,603,202					17
1192AL/T2-556ACS	23,264	1,044,240	1,067,504					18
1192AL/T2-556ACS	1,548	64,393	65,941					19
1192AL61STR,T556	10,289	332,546	342,835					20
636 ACSR 26/7	15,428	144,912	160,340					21
636 ACSR 26/7	83,322	1,337,029	1,420,351					22
T2-556 ACSR 26/7	39,362	3,447,101	3,486,463					23
T2-556 ACSR 26/7	39,362	3,649,983	3,689,345					24
T2-556 ACSR 26/7		551,472	551,472					25
1192 ACSS/954	15,620	6,695,922	6,711,542					26
T2-556 ACSR 26/7	685,087	2,446,443	3,131,530					27
T2-556 ACSR	716,734	2,142,096	2,858,830					28
T2-556 ACSR	140,078	904,874	1,044,952					29
T2-556 ACSR	56,109	362,456	418,565					30
T2-556 ACSR		98,925	98,925					31
T2-556 ACSR		98,926	98,926					32
T2-556 ACSR 26/7	176,806	1,142,134	1,318,940					33
636 ACSR 26/7		135,501	135,501					34
636 ACSR 26/7	99,916	627,036	726,952					35
	61,173,379	1,210,359,579	1,271,532,958	12,734,606	3,322,876	2,057,395	18,114,877	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR&T-2 397	70,821	1,298,779	1,369,600					1
636 ACSR&T-2 397	415,239	1,076,476	1,491,715					2
636 ACSR 26/7	3,349	229,686	233,035					3
636 ACSR 26/7	5,884	531,395	537,279					4
636 ACSR 26/7	802	338,654	339,456					5
636 ACSR 26/7	9,305	487,209	496,514					6
636 ACSR 26/7	57,187	719,670	776,857					7
636 ACSR 26/7		1,134,445	1,134,445					8
636 ACSR 26/7	13,322	567,164	580,486					9
636 ACSR 26/7	1,084	299,711	300,795					10
636 ACSR 26/7		2,273,634	2,273,634					11
954 ACSR 45/7	149,955	834,170	984,125					12
954 ACSR 45/7	71,322	972,314	1,043,636					13
1192 ACSR 54/19	247,110	1,523,922	1,771,032					14
1192 ACSR 54/19	62,623	701,614	764,237					15
1192 ACSR 54/19	46,888	543,747	590,635					16
1192 ACSR 54/19	41,067	474,072	515,139					17
1192 ACSR 54/19	73,966	1,504,531	1,578,497					18
954 ACSR 45/7	19,258	513,366	532,624					19
1192 ACSR 54/19	85,446	940,567	1,026,013					20
1192 AL 61 STR	138,774	2,751,520	2,890,294					21
T2-556 AL 37 ST		766,125	766,125					22
T2-556 AL 37 ST		775,575	775,575					23
1192 AL 61 STR	125,780	1,414,709	1,540,489					24
1192 AL 61 STR	320,014	4,200,276	4,520,290					25
1192 ACSR 54/19	36,457	309,989	346,446					26
1192 ACSR 54/19	40,819	418,700	459,519					27
556 ACSR 26/7	46,963	1,931,585	1,978,548					28
556 ACSR 26/7	26,990	569,500	596,490					29
954 ACSR 45/7	19,186	404,844	424,030					30
556 ACSR 26/7	12,242	375,313	387,555					31
795 ACSR 26/7		92,454	92,454					32
795 ACSR 26/7	28,564	792,468	821,032					33
795 ACSR 26/7	24,269	650,489	674,758					34
556 ACSR 26/7	31,428	663,158	694,586					35
	61,173,379	1,210,359,579	1,271,532,958	12,734,606	3,322,876	2,057,395	18,114,877	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR 26/7		943,708	943,708					1
T2-397 ACSR 26/7		74,923	74,923					2
1192ACSR 45/7	4,009	52,420	56,429					3
795ACSR 26/7	5,727	120,849	126,576					4
2-397 ACSR 26/7	6,436	213,401	219,837					5
2-397 ACSR 26/7	4,648	111,408	116,056					6
2-397 ACSR 26/7	4,648	185,018	189,666					7
1192 ACSR 54/19	33,290	702,433	735,723					8
1192 ACSR 54/19	2,436	18,376	20,812					9
2-397 ACSR 26/7	3,464	70,883	74,347					10
2-397 ACSR 26/7	201,116	3,390,763	3,591,879					11
T2-397ACSR 26/7	61,588	2,626,377	2,687,965					12
954 ACSR 45/7	31,021	601,768	632,789					13
477 ACSR 26/7		1,136,894	1,136,894					14
T2-556 ACSR 26/7	250,000	6,420,116	6,670,116					15
T2-556 ACSR 26/7	480,584	14,753,486	15,234,070					16
T2-556 ACSR 26/7c	1,367,524	18,489,779	19,857,303					17
T2-556 ACSR 26/7	481,119	7,682,387	8,163,506					18
T2-556 ACSR 26/7		5,298,501	5,298,501					19
T2-556 ACSR 26/8	147,902	2,159,344	2,307,246					20
								21
								22
				2,673,931	700,874	429,880	3,804,685	23
69 kV OH	4,620,711	224,613,144	229,233,855	5,258,283	1,293,731	842,426	7,394,440	24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	61,173,379	1,210,359,579	1,271,532,958	12,734,606	3,322,876	2,057,395	18,114,877	36

Schedule Page: 422 Line No.: 3 Column: b
MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 4 Column: b
MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 5 Column: b
MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 6 Column: b
MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 7 Column: b
MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 9 Column: b
MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 11 Column: b
MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 14 Column: b
MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 15 Column: b
MidAmerican Energy Company Partial Ownership - 88.70%

Schedule Page: 422 Line No.: 16 Column: b
MidAmerican Energy Company Partial Ownership - 86.60%

Schedule Page: 422 Line No.: 17 Column: b
MidAmerican Energy Company Partial Ownership - 86.60%

Schedule Page: 422 Line No.: 18 Column: b
MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 24 Column: b
MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 26 Column: b
MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 28 Column: b
MidAmerican Energy Company Partial Ownership - 52.00%

Schedule Page: 422 Line No.: 32 Column: b
MidAmerican Energy Company Partial Ownership - 72.00%

Schedule Page: 422 Line No.: 35 Column: b
MidAmerican Energy Company Partial Ownership - 72.00%

Schedule Page: 422.1 Line No.: 1 Column: b
MidAmerican Energy Company Partial Ownership - 72.00%

Schedule Page: 422.1 Line No.: 2 Column: b
MidAmerican Energy Company Partial Ownership - 54.73%

Schedule Page: 422.1 Line No.: 3 Column: b
MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 4 Column: b
MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 5 Column: b
MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 6 Column: b
MidAmerican Energy Company Partial Ownership - 60.78%

Schedule Page: 422.2 Line No.: 20 Column: b
MidAmerican Energy Company Partial Ownership - 50.00%

Schedule Page: 422.3 Line No.: 25 Column: b
MidAmerican Energy Company Partial Ownership - 50.00%

Schedule Page: 422.3 Line No.: 34 Column: b
MidAmerican Energy Company Partial Ownership - 52.00%

Schedule Page: 422.4 Line No.: 15 Column: b

FOOTNOTE DATA

MidAmerican Energy Company Partial Ownership - 62.47%

Schedule Page: 422.4 Line No.: 26 Column: b

MidAmerican Energy Company Partial Ownership - 60.77%

Schedule Page: 422.4 Line No.: 30 Column: b

MidAmerican Energy Company Partial Ownership - 40.85%

Schedule Page: 422.4 Line No.: 33 Column: b

MidAmerican Energy Company Partial Ownership - 40.85%

Schedule Page: 422.6 Line No.: 12 Column: b

MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	OGS	Zachary	28.71	Stl SP	5.00	2	2
2	Raccoon Trail	Structure 675B	0.54	Stl SP	5.00	2	2
3	Pleasant Corner	Beacon	16.26	Wd SP	5.00	1	1
4							
5							
6							
7							
8							
9							
10							
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43							
44	TOTAL		45.51		15.00	5	5

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
Two T2-55	ACSR 27		345	518,120	25,609,001	25,609,000		51,736,121	1
Two T2-55	ACSR 27		345		1,022,080	1,022,080		2,044,160	2
Two T2-55	ACSR 27		161	480,584	7,376,743	7,376,743		15,234,070	3
									4
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									6
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									43
				998,704	34,007,824	34,007,823		69,014,351	44

FOOTNOTE DATA

Schedule Page: 424 Line No.: 1 Column: f

The structures of this line contain a Company owned 345 kV line, and a 161 kV circuit not owned by the Company.

Schedule Page: 424 Line No.: 1 Column: g

The structures of this line contain a Company owned 345 kV line, and a 161 kV circuit not owned by the Company.

Schedule Page: 424 Line No.: 1 Column: j

12-foot spacing from shield wire to top phase, and 24-foot spacing top phase to middle phase, and 24-foot spacing from middle phase to bottom phase.

Schedule Page: 424 Line No.: 1 Column: k

Allocation of amounts in Columns (l), (m), & (n) is estimated.

Schedule Page: 424 Line No.: 2 Column: f

The line double circuits, with 345 and 161 circuits.

Schedule Page: 424 Line No.: 2 Column: g

The line double circuits, with 345 and 161 circuits.

Schedule Page: 424 Line No.: 2 Column: j

12-foot spacing from shield wire to top phase, and 24-foot spacing top phase to middle phase, and 24-foot spacing from middle phase to bottom phase.

Schedule Page: 424 Line No.: 3 Column: j

12-foot spacing from shield wire to top phase, and 24-foot spacing top phase to middle phase, and 24-foot spacing from middle phase to bottom phase.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	16th & College, IA	Distribution	67.00	13.80	
2	37th & Rock Island, IA	(Unattended)	67.00	13.80	
3	38th & Franklin, IA		67.00	13.80	
4	38th & Franklin, IA		69.00	13.80	
5	50th & Aurora, IA		67.00	13.80	
6	50th & Aurora, IA		69.00	13.80	
7	63rd & Park, IA		67.00	13.80	
8	73rd & Buffalo RD., IA		67.00	13.80	
9	76th & Douglas, IA		67.00	13.80	
10	Ackley, IA		161.00	13.80	
11	Adel, IA		67.00	13.80	
12	ADM, IA		69.00	13.80	
13	Alcester, SD		69.00	12.47	
14	Alleman, IA		67.00	13.80	
15	Allison, IA		34.50	13.80	
16	Auburn, IA		69.00	12.47	
17	Audubon North, IA		69.00	12.47	
18	Battle Creek, IA		69.00	12.47	
19	Bedford, IA		34.40	13.80	
20	Bode, IA		69.00	12.47	
21	Boyden, IA		69.00	13.80	
22	Brooks Substations, IA		161.00	13.80	
23	Buck Grove, IA		67.00	7.20	
24	Carroll North, IA		69.00	12.47	
25	Charles City North, IA		69.00	12.47	
26	Charter Oak, IA		69.00	13.80	
27	Cherokee South, IA		69.00	12.47	
28	Clarion, IA		69.00	12.47	
29	Clarksville East, IA		69.00	13.80	
30	Clarksville East, IA		69.00	34.50	
31	Colfax, IA		69.00	13.80	
32	Colona Road, IA		69.00	13.80	
33	Correctionville, IA		69.00	13.80	
34	Craig, IA		69.00	13.80	
35	Dakota Dunes, SD		69.00	13.80	
36	Danbury, IA		69.00	12.47	
37	Denver, IA		69.00	12.47	
38	Dewar, IA		69.00	12.47	
39	Division, IA		67.00	12.47	
40	Dow City, IA		67.00	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	2					1
22	1					2
22	1					3
25	1					4
22	1	1				5
25	1					6
22	1					7
45	2					8
45	2					9
13	1					10
45	2					11
25	1					12
3	1					13
4	1					14
6	1					15
6	1					16
20	1					17
4	1					18
13	1	1				19
4	1					20
13	1					21
22	1					22
1						23
25	1					24
25	1					25
6	1					26
25	1					27
11	1					28
6	1					29
20	1					30
13	1					31
25	1					32
6	1					33
6	1					34
25	1					35
3	1					36
7	1					37
11	1					38
50	2					39
5	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Dumont, IA	Distribution	69.00	12.47	
2	Dumont, IA	(Unattended)	69.00	34.50	
3	Dunlap, IA		69.00	13.80	
4	E 17th & Washington, IA		67.00	13.80	
5	E 17th & Broadway, IA		67.00	13.20	
6	E 17th & Broadway, IA		67.00	13.80	
7	E 23rd & Dean, IA		67.00	13.80	
8	E 29th & Hubbell, IA		67.00	13.80	
9	E 46th & Jefferson, IA		67.00	13.80	
10	Earling, IA		67.00	12.47	
11	Early (Camex), IA		67.00	13.80	
12	Early (Camex), IA		69.00	13.80	
13	Emerson South, IA		69.00	13.80	
14	Emmetsburg East, IA		69.00	13.80	
15	Exira, IA		69.00	13.80	
16	Fonda, IA		13.80	4.16	
17	Gilbertville, IA		67.00	12.47	
18	Gilmore City, IA		69.00	12.47	
19	Glenwood, IA		67.00	13.80	
20	Glenwood, IA		69.00	13.80	
21	Goldfield, IA		69.00	13.80	
22	Grand Meadow, IA		69.00	12.47	
23	Griswold, IA		69.00	13.80	
24	Hamburg (Payne-Jct), IA		69.00	13.80	
25	Holstein North, IA		69.00	13.80	
26	Honey Creek, IA		69.00	13.80	
27	Hudson, IA		13.20	4.16	
28	Hudson, IA		13.80	4.16	
29	Hull, IA		69.00	12.47	
30	Humboldt Central, IA		67.00	12.47	
31	Ida Grove, IA		69.00	12.47	
32	Indianola, IA		69.00	13.80	
33	Inwood, IA		67.00	12.47	
34	Ireton, IA		69.00	12.47	
35	Irwin, IA		69.00	12.47	
36	James, IA		69.00	12.47	
37	Janesville, IA		69.00	12.47	
38	Jesup, IA		69.00	12.47	
39	Kingsley, IA		69.00	13.80	
40	Knox Gelatin, IA		67.00	12.47	

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	1					1
14	1					2
6	1					3
22	1					4
11	1					5
22	1					6
45	2					7
22	1					8
16	1					9
6	1					10
5	1					11
6	1					12
6	1					13
13	1					14
6	1					15
2	1					16
3	1					17
4	1					18
22	1					19
25	1					20
13	1					21
6	1					22
6	1					23
13	1					24
13	1					25
13	1					26
		1				27
2	1					28
9	1					29
25	1					30
25	1					31
13	1					32
4	1					33
6	1					34
6	1					35
7	1					36
7	1					37
24	2					38
6	1					39
11	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Knoxville, IA	Distribution	67.00	13.80	
2	Knoxville Industrial, IA	(Unattended)	67.00	13.80	
3	Lake City, IA		69.00	13.80	
4	Latimer, IA		67.00	12.47	
5	Lawton, IA		69.00	13.80	
6	Le Mars West, IA		69.00	12.47	
7	Little Sioux, Council Bluffs IA		67.00	13.20	
8	Logan, IA		67.00	13.80	
9	Logan Park, IA		69.00	12.47	
10	Luverne, IA		69.00	13.80	
11	Macedonia, IA		67.00	13.20	
12	Mahaska, IA		69.00	13.80	
13	Malvern, IA		69.00	13.20	
14	Mapleton, IA		69.00	12.47	
15	Marcus East, IA		69.00	12.47	
16	Massey Ferguson, IA		67.00	13.80	
17	Maynard, IA		69.00	13.80	
18	McCook, SD		69.00	12.47	
19	McCoy, IA		67.00	12.47	
20	Merrill, IA		69.00	12.47	
21	Merrill North, IA		69.00	13.80	
22	Midway, IA		34.40	13.80	
23	Minden, IA		69.00	13.80	
24	Mondamin, IA		67.00	13.20	
25	Monroe, IA		67.00	13.20	
26	Moville North, IA		69.00	13.80	
27	Murphy, IA		69.00	13.80	
28	Nashua, IA		69.00	13.80	
29	New Hartford, IA		34.40	12.47	
30	New Market, IA		34.40	13.80	
31	New Sharon, IA		69.00	13.80	
32	Newell Jct, IA		69.00	34.50	
33	Newell Township, IA		69.00	13.80	
34	Odebolt, IA		69.00	12.47	
35	Orange City Rural, IA		69.00	13.80	
36	Oskaloosa M Ave West, IA		67.00	13.80	
37	Palmer, IA		34.50	13.80	
38	Patterson, IA		67.00	13.20	
39	Percival, IA		69.00	13.80	
40	Plainfield, IA		69.00	12.47	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	1					1
22	1					2
13	1					3
4	1					4
6	1					5
33	1					6
4	1					7
8	1					8
25	1					9
6	1					10
11	1					11
25	1					12
8	1					13
2	3					14
38	2					15
18	1					16
		1				17
50	2					18
7	1					19
3	1					20
10	1					21
1	3					22
5	1					23
2	1					24
11	1					25
6	1					26
57	3					27
6	1					28
3	1					29
4	1					30
13	1					31
13	1	1				32
10	1					33
5	1					34
6	1					35
22	1					36
6	1					37
11	1					38
4	1					39
3	1					40

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Pleasant Corner, IA	Distribution	161.00	13.80	
2	Pleasantville, IA	(Unattended)	67.00	13.80	
3	Pomeroy, IA		34.50	13.80	
4	Portsmouth, IA		67.00	13.20	
5	Quarry Road, IA		69.00	13.80	
6	Redfield, IA		67.00	13.20	
7	Rock Valley, IA		69.00	13.80	
8	Rockwell City, IA		69.00	12.47	
9	Ruthven, IA		67.00	13.80	
10	S.E. 124th Street, IA		67.00	13.80	
11	S.E. 30th & Vandalia, IA		67.00	13.20	
12	S.E. 30th & Vandalia, IA		69.00	13.80	
13	Sac City, IA		69.00	13.80	
14	Sanborn Corner, IA		69.00	13.80	
15	Schaller, IA		69.00	12.47	
16	Schleswig, IA		69.00	12.47	
17	Sheffield, IA		67.00	13.20	
18	Shell Rock, IA		69.00	13.20	
19	Sioux City West, IA		69.00	12.47	
20	Sioux City West, IA		69.00	13.20	
21	Sioux River, SD		69.00	13.80	
22	Sloan, IA		67.00	12.47	
23	Smithland, IA		69.00	12.47	
24	Solvay, IA		69.00	4.16	
25	South Page, IA		67.00	13.20	
26	SouthPark, IL		69.00	13.80	
27	Storm Lake East, IA		69.00	13.80	
28	Sub 101 Orion, IL		69.00	13.80	
29	Sub 102 Stevenson, IL		67.00	13.80	
30	Sub 104 Kain, IL		69.00	13.80	
31	Sub 105 Crawford, IL		67.00	13.80	
32	Sub 107 Reynolds, IL		69.00	13.20	
33	Sub 108 Johnston, IL		69.00	13.20	
34	Sub 111 Cederstrom, IL		67.00	13.80	
35	Sub 20 Moline, IL		13.80	4.16	
36	Sub 22 Moline, IL		69.00	13.80	
37	Sub 25 Moline, IL		13.20	4.16	
38	Sub 27 Green Rock, IL		69.00	13.80	
39	Sub 38 Rock Island, IL		69.00	13.80	
40	Sub 40 Moline, IL		69.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
100	2					1
16	1					2
6	1					3
3	3					4
13	1					5
13	1					6
17	1					7
20	1					8
3	1					9
22	1	1				10
11	1					11
25	1					12
13	1					13
4	1					14
6	1					15
6	1					16
11	1					17
9	1					18
25	1					19
25	1					20
13	1					21
6	1					22
5	1					23
11	1					24
3	1					25
33	1					26
50	2					27
13	1					28
4	1					29
9	1					30
11	1					31
5	3					32
5	3					33
11	1					34
6	1					35
54	2					36
7	1					37
14	1					38
60	2					39
53	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Sub 41 Rock Island, IL	Distribution	69.00	13.80	
2	Sub 42 Rock Island, IL	(Unattended)	69.00	13.80	
3	Sub 46 Silvis, IL		69.00	13.80	
4	Sub 50 Blue Grass, IA		69.00	13.80	
5	Sub 53, IA		161.00	13.80	
6	Sub 54 Camanche, IA		69.00	13.80	
7	Sub 57 Bettendorf, IA		69.00	13.80	
8	Sub 59 Davenport, IA		69.00	13.80	
9	Sub 703, IA		67.00	13.80	
10	Sub 704, IA		67.00	13.20	
11	Sub 704, IA		67.00	13.80	
12	Sub 705, IA		67.00	13.80	
13	Sub 706, IA		67.00	13.80	
14	Sub 72 Bettendorf, IA		69.00	13.80	
15	Sub 73 Camanche, IA		69.00	13.80	
16	Sub 75 Davenport, IA		69.00	13.80	
17	Sub 84 LeClaire, IA		69.00	13.80	
18	Sub B Fort Dodge, IA		69.00	13.80	
19	Sub B Iowa City, IA		69.00	13.80	
20	Sub C Moline, IL		13.20	4.16	
21	Sub G Fort Dodge, IA		69.00	13.80	
22	Sub M Fort Dodge, IA		69.00	13.80	
23	Sub Q Fort Dodge, IA		69.00	13.80	
24	Sub R Fort Dodge, IA		67.00	13.80	
25	Sub U Moline, IL		13.20	4.16	
26	Sub V Fort Dodge, IA		69.00	13.80	
27	Sulphur Springs, IA		33.00	12.47	
28	Sutherland Jct, IA		67.00	13.80	
29	Templeton, IA		69.00	13.80	
30	Thor, IA		67.00	13.20	
31	Thurman, IA		67.00	13.20	
32	Tracy, IA		69.00	13.80	
33	Ute, IA		67.00	12.47	
34	Valley Drive, IA		69.00	13.80	
35	Walnut, IA		67.00	13.80	
36	Waukee, IA		67.00	13.80	
37	Westside, IA		69.00	12.47	
38	Whiting, IA		67.00	12.47	
39	Wida, IA		69.00	12.47	
40	Wida, IA		69.00	13.80	

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
13	1					1
13	1					2
13	1					3
13	1	1				4
56	2					5
13	1					6
53	2	1				7
67	2					8
45	2					9
11	1	1				10
22	1					11
45	2					12
45	2					13
71	2					14
13	1					15
53	2					16
13	1					17
6	1	1				18
67	2					19
6	1					20
13	1					21
6	1					22
60	2					23
7	3					24
6	1					25
13	1					26
1	3					27
6	1					28
6	1					29
11	1					30
11	1					31
13	1					32
6	1					33
33	1					34
9	1					35
22	1					36
6	1					37
6	1					38
3	1					39
22	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Winterset Pumping ST, IA		69.00	4.16	
2	Zeidler, IA		69.00	13.80	
3	Beacon, IA	Transmission	161.00	69.00	13.80
4	Buena Vista, IA	(Unattended)	161.00	69.00	8.05
5	CBEC 161kV, IA		161.00	69.00	13.80
6	CBEC 69kV, IA		69.00	13.80	2.40
7	Floyd, IA		161.00	69.00	13.80
8	Hasting, IA		161.00	69.00	13.80
9	Hazelton, IA		345.00	161.00	13.80
10	Hills, IA		161.00	69.00	13.80
11	Hills, IA		345.00	161.00	13.80
12	Norwalk, IA		345.00	161.00	13.80
13	Oak Grove, IL		345.00	161.00	13.80
14	Oakland, IA		67.00	13.20	
15	Overland Trail, IA		345.00	161.00	14.00
16	Plymouth, IA		161.00	69.00	13.80
17	SE Polk, IA		345.00	161.00	13.80
18	SAC County, IA		161.00	69.00	13.20
19	SUB 39, IL		161.00	69.00	13.80
20	SUB 39, IL		345.00	161.00	13.20
21	SUB 39, IL		345.00	161.00	13.80
22	Sub 91, IA		345.00	161.00	13.80
23	Sub K, Tiffin, IA		345.00	161.00	
24	Teakwood Road, IA		161.00	69.00	13.80
25	Wall Lake, IA		161.00	69.00	13.80
26	Webster, IA		161.00	69.00	12.47
27	100th & 54th Avenue, IA	Combination T & D	161.00	13.80	
28	100th & Douglas, IA	(Unattended)	161.00	13.80	
29	109th & Clark, IA		161.00	13.80	
30	142nd Street, IA		161.00	13.80	
31	16th & Wabash, IA		161.00	13.80	
32	16th & Wabash, IA		161.00	69.00	13.80
33	16th & Wabash, IA		67.00	13.80	
34	16th & Wabash, IA		69.00	13.80	
35	2nd & Broadway, IA		67.00	13.80	
36	2nd & Broadway, IA		69.00	13.80	
37	60th Street, IA		161.00	13.80	
38	88th ST - WDM, IA		161.00	13.80	
39	Airport, IA		161.00	13.80	
40	Alices Road, IA		161.00	13.80	

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
4	1					1
25	1					2
334	2					3
125	1					4
250	2					5
13	1					6
125	1					7
90	1					8
336	1					9
224	2					10
500	1	1				11
560	1					12
560	1					13
7	1					14
560	1					15
150	1					16
560	1					17
125	1					18
125	1					19
500	1					20
		1				21
560	1					22
560	1					23
90	1					24
83	1					25
84	1					26
67	2					27
66	2					28
67	2					29
33	1					30
67	2					31
215	2					32
22	1					33
33	1					34
22	1					35
25	1					36
66	2					37
67	2					38
67	2					39
67	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Altoona, IA	Combination T & D	161.00	13.80	
2	Ankeny, IA	(Unattended)	161.00	13.80	
3	Army Post Road, IA		161.00	13.80	
4	Ashawa, IA		161.00	13.20	
5	Ashawa, IA		161.00	69.00	
6	Ashawa, IA		161.00	69.00	13.80
7	Avoca, IA		161.00	69.00	12.47
8	Avoca, IA		161.00	69.00	13.80
9	Avoca, IA		67.00	34.40	
10	Avoca, IA		69.00	13.80	
11	Big Creek, IA		161.00	13.80	
12	Black Hawk, IA		161.00	69.00	13.80
13	Black Hawk, IA		345.00	161.00	13.80
14	Bondurant, IA		161.00	13.80	
15	Booneville, IA		161.00	13.80	
16	Booneville, IA		345.00	161.00	13.80
17	Bunge, IA		161.00	13.80	
18	Butler, IA		161.00	69.00	34.50
19	Butler, IA		34.40	12.47	
20	Butler, IA		67.00	34.50	
21	Carroll County, IA		161.00	13.80	
22	Carroll County, IA		161.00	69.00	13.80
23	Carroll South, IA		67.00	12.47	
24	Charles City South, IA		69.00	12.47	
25	Cherokee North, IA		67.00	12.47	
26	Clarinda, IA		161.00	69.00	13.20
27	Clarinda, IA		66.00	34.50	
28	Clarinda, IA		67.00	13.80	
29	Coral Ridge, IA		161.00	13.80	
30	Deere Northeast, IA		161.00	13.80	
31	Delaware		161.00	13.80	
32	DPS, IA		161.00	69.00	13.80
33	DPS, IA		67.00	13.80	
34	Eagle Grove North, IA		69.00	12.47	
35	Eagle Grove North, IA		69.00	13.80	
36	Earlham, IA		161.00	69.00	13.80
37	Earlham, IA		69.00	13.80	
38	Easter Lake, IA		161.00	13.80	
39	Electrifarm 161, IA		161.00	69.00	13.80
40	Emmetsburg South, IA		69.00	13.80	

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
67	2					1
67	2					2
33	1					3
67	2					4
100	1					5
90	1					6
83	1					7
50	1					8
		1				9
11	1					10
33	1					11
50	1					12
560	1					13
33	1					14
22	1					15
560	1					16
33	1					17
33	1					18
12	4					19
22	1					20
33	1					21
173	2					22
25	1					23
25	1					24
25	1					25
167	2					26
13	2	1				27
42	2					28
33	1					29
100	2					30
33	1					31
225	2					32
40	2					33
20	1					34
25	1					35
90	1					36
13	1					37
33	1					38
100	1					39
20	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Enterprise Way, IA	Combination T & D	161.00	13.80	
2	Forest & Vermont, IA	(Unattended)	161.00	13.80	
3	Forest & Vermont, IA		161.00	69.00	13.80
4	Freedom Sub, IA		69.00	13.80	
5	Glover & Watrous, IA		161.00	13.80	
6	Granger, IA		161.00	13.80	
7	Greenfield Plaza, IA		161.00	13.80	
8	Hampton West, IA		69.00	12.47	
9	Harvest Avenue, IA		161.00	13.80	
10	Hayes, IA		161.00	69.00	13.20
11	Hayes, IA		69.00	13.80	
12	Hickory, IA		69.00	13.80	
13	Hospers, IA		69.00	13.80	
14	Humbolt East, IA		69.00	12.47	
15	Highways 141 & 44, IA		161.00	13.80	
16	Interchange, IA		161.00	12.47	
17	John Deere, IA		67.00	13.80	
18	John Deere, IA		69.00	13.80	
19	Johnston		161.00	13.80	
20	Kellogg, IA		161.00	12.47	
21	Kellogg, IA		161.00	69.00	12.47
22	Leeds, IA		161.00	12.47	
23	LeMars North, IA		69.00	12.47	
24	Le Mars South, IA		161.00	69.00	13.80
25	Le Mars South, IA		67.00	12.47	
26	Liberty, IA		161.00	13.20	
27	Little Sioux, Sioux City, IA		161.00	69.00	
28	Little Sioux, Sioux City, IA		67.00	12.47	
29	Little Sioux, Sioux City, IA		69.00	12.47	
30	Lundquist, IA		161.00	13.80	
31	Manawa, IA		161.00	13.20	
32	Manawa, IA		161.00	13.80	
33	M.L. King, IA		161.00	13.80	
34	Metro East, IA		161.00	13.80	
35	Midport Sub, IA		161.00	13.80	
36	Missouri Valley, IA		69.00	13.80	
37	Monona, IA		161.00	69.00	13.80
38	Morningside, IA		161.00	13.20	
39	Morningside, IA		161.00	13.80	
40	NE Ankeny, IA		161.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
67	2					1
33	1					2
179	2					3
25	1					4
67	2					5
33	1					6
67	2					7
50	2					8
67	2					9
125	1					10
13	1					11
13	1					12
13	1					13
22	1					14
33	1					15
67	2					16
45	2					17
33	1					18
33	1					19
100	3					20
150	1					21
67	2					22
25	1					23
83	1					24
50	2					25
100	2					26
93	1					27
1	2					28
1	1					29
83	3					30
33	1					31
33	1					32
67	2					33
33	1					34
33	1					35
13	1					36
42	1					37
33	1					38
33	1					39
33	1					40

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MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Neal North, IA	Combination T & D	161.00	69.00	7.20
2	Neal South, IA	(Unattended)	161.00	12.47	
3	Norwalk, IA		161.00	13.80	
4	Northgate, IA		161.00	13.80	
5	Oskaloosa, IA		67.00	13.80	
6	Pomeroy 161KV, IA		161.00	69.00	34.50
7	Pomeroy 161KV, IA		69.00	34.50	
8	Prairie City, IA		69.00	13.80	
9	Quick Substation, IA		161.00	13.80	
10	Red Oak, IA		67.00	13.80	
11	Ridgeway, IA				
12	Ridgeway, IA		69.00	13.80	
13	River Bend, IA		161.00	13.80	
14	Riverhills, IA		67.00	13.20	
15	Riverhills, IA		67.00	13.80	
16	Riverhills, IA		69.00	13.20	
17	Riverhills, IA		69.00	13.80	
18	Shaulis Road, IA		161.00	13.80	
19	Sheldon, IA		69.00	13.80	
20	Shenandoah, IA		67.00	13.80	
21	Sidney, IA		69.00	13.80	
22	Storm Lake North, IA		69.00	13.80	
23	Sub 112, IL		161.00	13.80	
24	Sub 17 Cordova, IL		161.00	69.00	13.80
25	Sub 18 Rock Island, IL		161.00	13.80	
26	Sub 18 Rock Island, IL		161.00	69.00	13.80
27	Sub 18, IL		69.00	13.20	
28	Sub 28 Joslin, IL		161.00	13.80	
29	Sub 36, IL		69.00	13.80	
30	Sub 37 East Moline, IL		69.00	13.20	
31	Sub 43 Coal Valley, IL		161.00	13.80	
32	Sub 47 Silvis, IL		161.00	13.80	
33	Sub 48, IL		161.00	13.80	
34	Sub 49, IL		161.00	13.80	
35	Sub 55 Princeton, IA		69.00	13.80	
36	Sub 56		161.00	13.80	
37	Sub 56 Davenport, IA		161.00	69.00	13.80
38	Sub 56 Davenport, IA		345.00	161.00	13.20
39	Sub 58 Davenport, IA		161.00	13.80	
40	Sub 701, IA		161.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
83	1					1
67	2					2
33	1					3
33	1					4
38	2					5
50	1					6
8	1	1				7
13	1					8
33	1					9
45	2					10
						11
22	1					12
33	1					13
22	1					14
59	2					15
136	2					16
67	2					17
33	1					18
50	2					19
45	2					20
6	1					21
25	1					22
13	1					23
53	1					24
33	1					25
292	2	1				26
13	1	1				27
13	1					28
33	1					29
53	2					30
22	1					31
33	1					32
33	1					33
83	2					34
13	1					35
		1				36
250	2					37
500	1					38
67	2					39
33	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Sub 701, IA	Combination T & D	161.00	69.00	13.80
2	Sub 701, IA	(Unattended)	67.00	13.80	
3	Sub 702, IA		161.00	13.80	
4	Sub 71 Bettendorf, IA		161.00	13.80	
5	Sub 74 Davenport, IA		161.00	13.80	
6	Sub 76 Davenport, IA		161.00	13.80	
7	Sub 77 Mount Joy, IA		161.00	13.80	
8	Sub 78 Davenport, IA		161.00	13.80	
9	Sub A Riverside, Bettendorf, IA		161.00	13.80	
10	Sub A Riverside, Bettendorf, IA		161.00	69.00	
11	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
12	Sub A, IA		69.00	13.80	
13	Sub E 69, IL		69.00	13.80	
14	Sub E Iowa City, IA		161.00	13.80	
15	Sub G, IA		39.80	13.80	
16	Sub G, IA		69.00	13.80	
17	Sub J Iowa City, IA		161.00	13.80	
18	Sub J Iowa City, IA		161.00	69.00	13.20
19	Sub K Fort Dodge, IA		69.00	13.80	
20	Sub P, IA		69.00	13.80	
21	Sub P Coralville, IA		161.00	13.80	
22	Sub R, IL		69.00	13.80	
23	Sub S, IL		67.00	13.80	
24	Sub S, IL		69.00	13.80	
25	Sub T Fort Dodge, IA		161.00	13.80	
26	Sub T Fort Dodge, IA		161.00	69.00	13.80
27	Sub Y Iowa City, IA		161.00	13.80	
28	Sugar Creek, IA		161.00	13.80	
29	Sycamore EC, IA		161.00	13.80	
30	Sycamore EC, IA		161.00	69.00	13.80
31	Sycamore EC, IA		345.00	161.00	13.80
32	Utica Ridge Substation, IA		161.00	13.80	
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	1					1
22	1					2
67	2					3
67	2					4
53	2					5
67	2					6
33	1					7
67	2					8
33	1					9
50	1					10
181	2					11
47	2					12
55	2					13
67	2					14
25	3					15
60	2	2				16
33	1					17
75	1					18
27	1					19
64	2					20
67	2					21
55	2					22
27	1	1				23
33	1					24
83	3					25
150	3					26
53	2					27
150	3					28
67	2					29
317	2	1				30
1060	2					31
33	1					32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Washburn, IA	Combination T & D	161.00	13.80	
2	Washburn, IA	(Unattended)	161.00	69.00	13.80
3	Waterloo West, IA		161.00	13.80	
4	Waverly Junction, IA		67.00	12.47	
5	West Des Moines, IA		67.00	13.80	
6	West Grand, IA		161.00	13.80	
7	Willow Creek, IA		161.00	13.80	
8	Wright, IA		161.00	69.00	13.20
9					
10	Total		41995.50	9886.13	754.86
11					
12					
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14					
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38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
33	1					1
50	1					2
33	1					3
2	1					4
45	2					5
33	1					6
250	5					7
83	1					8
						9
22242	518	22				10
						11
						12
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						40

FOOTNOTE DATA

Schedule Page: 426.10 Line No.: 9 Column: a

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

Schedule Page: 426.10 Line No.: 9 Column: c

In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Coal transportation	BNSF Railway Company	Various	76,792,008
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	733,233
4	Equipment Repairs	Racom Corporation	107.6, 921.2	1,042,799
5	Banking Services	Wells Fargo Securities	143	1,966,464
6	Miscellaneous Expenses	Phillips 66	Various	341,016
7	Monitoring Service Fee	Moody's Investors Service Inc.	181	770,000
8	Hydraulic Expenses	Midamerican Energy Machining Services	Various	627,594
9	Transport commodity & Reservation charges	Northern Natural Gas	Various	60,869,014
10	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	13,451,596
11	Intercompany administrative services	PacifiCorp	Various	428,182
12	Intercompany administrative services	Northern Natural Gas	426.5, 923	344,264
13	Intercompany administrative services	MHC, Inc	Various	564,590
14	Intercompany administrative services	MidAmerican Energy Services	228.3, 931	471,767
15	Intercompany administrative services	Nevada Power Company	228.3, 923	595,318
16	Intercompany administrative services	MEC Construction Services Co	Various	1,323,073
17				
18				
19	Total			160,320,098
20	**Non-power Goods or Services Provided for Affiliate**			
21	Administrative costs	Altalink	Various	518,642
22	Administrative costs	BHE Geothermal, LLC	Various	1,066,269
23	Administrative costs	Dakota Dunes Development Company	Various	533,951
24	Administrative costs	HomeServices Company	Various	2,680,755
25	Administrative costs	Kern River	Various	1,568,857
26	Administrative costs	Berkshire Hathaway Energy Company	Various	9,242,979
27	Administrative costs	MidAmerican Energy Services	Various	3,310,487
28	Administrative costs	Northern Natural Gas	Various	8,756,392
29	Administrative costs	PacifiCorp	Various	4,406,797
30	Administrative costs	BHE Renewables, LLC	Various	4,931,810
31	Administrative costs	NV Energy	Various	736,147
32	Administrative costs	Nevada Power Company	Various	1,106,901
33	Administrative costs	Northern Powergrid	Various	696,916
34	Administrative costs	Sierra Pacific Power	Various	646,495
35	Administrative costs	MHC, Inc.	Various	2,816,952
36	Administrative costs	CE Generation Subs	Various	307,860
37	Administrative costs	BHE US Transmission LLC	Various	270,449
38				
39				
40				
41				
42	Total			43,598,659

Schedule Page: 429 Line No.: 2 Column: c

107.7, 107.8, 184, 236, 252, 253, 501, 567, 589, 881

Schedule Page: 429 Line No.: 3 Column: c

500, 506, 553, 560, 580, 593, 870, 921, 925

Schedule Page: 429 Line No.: 6 Column: c

107.5, 154, 163, 184, 236, 510, 513, 545, 551, 553, 843

Schedule Page: 429 Line No.: 8 Column: c

154, 163, 236, 510, 512, 843

Schedule Page: 429 Line No.: 9 Column: c

107, 234, 252, 253, 843, 891

Schedule Page: 429 Line No.: 10 Column: c

107, 165, 181, 183, 184, 186, 189, 228.3, 234, 408.1, 421, 426.1, 426.3, 426.4, 426.5, 431, 923, 924, 925, 930.2

Schedule Page: 429 Line No.: 11 Column: c

107, 417.1, 500, 923

Schedule Page: 429 Line No.: 13 Column: c

426.2, 426.5, 920, 921, 923, 926, 930.2, 931

Schedule Page: 429 Line No.: 16 Column: c

417, 920, 931

Schedule Page: 429 Line No.: 19 Column: a

Amounts may include “convenience” payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute “services” as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported. Income taxes paid under the tax sharing agreement do not meet the definition of a Service and are excluded from the amounts being reported.

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company’s Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups’ estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 21 Column: c
426.1, 903, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 22 Column: c
920, 921, 923, 924, 926, 931

Schedule Page: 429 Line No.: 23 Column: c
417.1, 920, 921, 923, 924, 926, 935

Schedule Page: 429 Line No.: 24 Column: c
426.1, 426.4, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 25 Column: c
426.1, 426.4, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 26 Column: c
165, 184, 228.3, 426, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931, 935

Schedule Page: 429 Line No.: 27 Column: c
426.1, 426.4, 426.5, 903, 912, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 28 Column: c
426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 29 Column: c
426.1, 426.4, 506, 546, 903, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 30 Column: c
228.3, 426, 426.1, 426.4, 426.5, 500, 546, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 31 Column: c
426.1, 426.4, 920, 921, 923, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 32 Column: c
426.1, 426.4, 920, 921, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 33 Column: c
426.1, 903, 920, 921, 923, 924, 925, 926, 930.2, 931

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426.1, 426.4 ,920, 921, 924, 925, 926, 930.2, 931

Schedule Page: 429 Line No.: 35 Column: c
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Schedule Page: 429 Line No.: 36 Column: c
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